

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Gas Connection.

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Superior WA State
Well No.: 1
County: Santa Fe
Section: 14S
Range: 33E
Township: 11N
Line of Section: 11
Feet From The: South
Line and: 660
Feet From The: West
Lease: LG-2265

Unit Letter: M
Feet From The: South
Line and: 660
Feet From The: West
Line of Section: 11
Township: 14S
Range: 33E
Township: 11N
Line of Section: 11
Feet From The: South
Line and: 660
Feet From The: West
Lease: LG-2265

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Navajo Crude Oil Purchasing Co.
Address (Give address to which approved copy of this form is to be sent): Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas: Warren Petroleum Co.
Address (Give address to which approved copy of this form is to be sent): Box 1589, Tulsa, OK 74101

Well produces oil or liquids: Yes
Well produces gas: Yes
Is gas actually connected? Yes
When: 4-18-83

For production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same as last time ☐
Date Compl. ready to Prod.:
Total Depth:
P.B.T.D.:
Name of Producing Formation:
Top Oil/Gas Pay:
Tubing Length:
Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Test Name	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Flow Test		
Shut-in Test		
Pressure Buildup Test		

Test Name	Length of Test	Blk. Condensate/MMCF	Gravity of Condensate
Flow Test			
Shut-in Test			
Pressure Buildup Test			

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

5-10-83

OIL CONSERVATION DIVISION
MAY 13 1983

APPROVED: ORIGINAL SIGNED BY JERRY SEXTON
BY: DISTRICT 1 SUPERVISOR

TITLE:
This form is to be filed in compliance with RULE 11.1.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the downhole production on the well in accordance with RULE 11.1.
All sections of this form must be filled out completely for all wells, including recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of readily identifiable items.
Separate Form C-104 must be filed for each pool in multiple completion wells.

RECEIVED
MAY 12 1983
O.C.D.
HOBBS OFFICE