

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 14S RANGE 33E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Superior WA State

9. Well No.
1

10. Field and Pool, or Wildcat
Lazy J Penn

15. Elevation (Show whether DF, RT, GR, etc.)

4197.4' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production Casing, Perforate, Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10276'. Ran 252 jts of 5-1/2" 17# N-80 K-55 casing set 10274'. 1-Diff-fill float shoe set 10274'. Diff-fill float collar at 10232'. Cemented w/925 sx 50/50 Poz "H", .5% CF-9, .4% TF-4. Tailed in w/250 sx Class "H" .5% CF-9, .4% TF-4 and 1/4#/sack celloseal. Compressive strength of cement - 1050 psi in 12 hrs. PD 3:15 PM 12-22-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 10104-108' w/4 .50" holes. RIH w/tubing and packer. Packer set at 10087'. Acidized well w/1000 g. 15% NE acid. Swabbed back load. POOH w/packer. Ran cement retainer and set at 10085'. Ran tubing and stinger. Squeezed perforations 10104-108' w/50 sacks Class "H" cement. Squeezed to 3500 psi. POOH. WIH and perforated 9939-10061' w/15 .50" holes as follows: 9939, 40, 42, 56, 57, 58, 71, 72, 73, 83, 84, 85, 10059, 60 and 61'. RIH w/tubing and packer. Packer set at 9895'. Acidized perforations 9939-10061' w/5000 g. 15% NE acid plus ball sealers. POOH w/packer. WIH and perforated 9878-97' w/6 .50" holes as follows: 9878, 79, 81, 90, 94 and 97'. WIH w/RBP and packer. RBP at 9925', packer set at 9830'. Acidized zone w/2000 g. 15% NE acid. Swabbed back load. Released packer and RBP. POOH. Prep to set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY EDDIE SEAY

TITLE Production Supervisor

DATE 2-1-83

APPROVED BY OIL & GAS INSPECTOR

TITLE

DATE FEB 3 1983

CONDITIONS OF APPROVAL, IF ANY: