

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-2265	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Yates Petroleum Corporation  
Address of Operator  
207 S. 4th, Artesia, NM 88210  
Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 11 TOWNSHIP 14S RANGE 33E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Superior "WA" State
9. Well No.
1
10. Field and Pool, or Wildcat
Lazy J Penn
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
4197.4' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 7:45 PM 11-25-82. Ran 12 joints of 13-3/8" 54# casing set 451'. 1-Texas Pattern guide shoe set 451'. Inset float set 420'. Cemented with 450 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement-1250 psi in 12 hours. PD 8:15AM 11-26-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 8:30 PM 11-26-82. WOC 12 hours 15 mins. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 104 joints of 8-5/8" 32# ST&C casing set 4185'. 1-Texas Pattern notched guide shoe set 4195'. Inset float set 4145'. Cemented with 1200 sacks Pacesetter Lite, 5#/sack salt and 1/4#/sack celloseal. Compressive strength of cement - 1050 psi in 12 hours. PD 12:15 PM 12-3-82. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 40 sacks. WOC. Drilled out 6:15AM 12-4-82. WOC 18 hrs. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Production Supervisor

DATE 12-13-82

ORIGINAL SIGNED BY

TITLE

DATE

DEC 15 1982

JERRY SEXTON  
DISTRICT 1 SUPR.

RECEIVED  
DEC 14 1982  
O.C.D.  
HOBBS OFFICE