

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9505

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		TEXACO Inc.		New Mexico 'AT' State	
3. Address of Operator		P. O. Box 728, Hobbs, New Mexico 88240		9. Well No.	
4. Location of Well		UNIT LETTER M LOCATED 860 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 15 TWP. 14-S RGE. 33-E NMPM		10. Field and Pool, or Wildcat	
				Saunders-Permo Upper Penn	
				12. County	
				Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
12-1-82		12-23-82		1-18-83	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4214' (GR)		4214'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
10,100'		10,065'			
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0-10,000'		-0-		-0-	
24. Producing Interval(s), of this completion -- Top, Bottom, Name				25. Was Directional Survey Made	
9806'-10,015' - Penn				NO	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray - Compensated Neutron, Density Dual Induction - Laterolog				NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	470'	17 1/2"	700 SX.	-0-
8 5/8"	24#	4185'	11"	1600 SX.	-0-
5 1/2"	17# & 15.5#	10,100'	7 7/8"	2000 SX.	-0-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET

30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	10,034'	-----			
31. Perforation Record (Interval, size and number)					
Perforated 5 1/2" CSG					
W/2-JSPF @ 9806', 09, 36, 53, 58, 61, 98, 99, 9900', 01, 08, 10, 25, 27, 58, 60, 65, 9971', 10, 013', 14, & 10, 015'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
9806'-10,015'		9500 gals. 15% NE Acid & 48 Ball Sealers			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)			Well Status (Prod. or Shut-in)
1-12-83		Flowing			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF
1-18-83	24	32/64"		366	575
Water -- Bbl.	Gas -- Oil Ratio				
63	1572				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
95#	-		366	575	63
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
SOLD					A. Gernandt
35. List of Attachments					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Asst. Dist. Mgr.

DATE

1-19-83