

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9505	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'AT' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 9
4. Location of Well UNIT LETTER M 860 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE, SECTION 15 TOWNSHIP 14-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Saunders - Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4214' (GR)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10,100'
PLUG BACK TOTAL DEPTH 10,065'.
13 3/8" OD 48# H-40 CSG SET @ 470'.
8 5/8" OD 24# J-55 CSG SET @ 4185'.
5 1/2" OD 17# & 15.5# J-55, N-80, & S-95 CSG SET @ 10,000'.

1. Perforate 5 1/2" Csg W/2-JSPF @ 10,013', 14, & 10,015'.
2. Set Pkr @ 9955'. Acidize 5 1/2" Csg perfs. 10,013'-10,015' W/1000 gals. 15% NE Acid Swab Well.
3. Acidize W/2500 gals. 15% NE Acid. Swab Well.
4. Perforate 5 1/2" CSG W/2-JSPF from 9898'-9901', & 9908', 10,25,27,58,60,65, & 9971'.
5. Acidize perfs. 9898'-9971' W/3500 gals. 15% NE Acid & 30 Ball Sealers.
6. Reset RBP @ 9874' & pkr @ 9745'.
7. Perforated 5 1/2" Csg W/2-JSPF @ 9806', 09,36,53,59, & 9861'.
8. Acidize perfs 9806'-9861' W/2500 gals. 15% NE Acid & 18 Ball Sealers.
9. Install production equipment. On 24 Hr. Potential test, ending 1-18-83, well flowed 366 BO, & 63 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 1-19-83

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JAN 27 1983

CONDITIONS OF APPROVAL, IF ANY: