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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name Tenneco Harris
3. Address of Operator P. O. BOX 2046, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>626</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Bronco Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3791 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud well on 11-23-82. Drill 17 1/4" hole to 346'
2. Ran 346' of 13 3/8 48# casing. Cement to surface with 360 sacks class "C" with 2% CaCl₂. Plug DN @ 11am 11-23-82.
3. Nipple up BOPE and test to 2000#.
4. Drill 12 1/4" hole to 4659'.
5. On 12-17-82 ran 4659' 8 5/8" 24# & 32# casing. Cement with 300 sacks 1/4# flocele.
6. Nipple up BOPE and test to 2000#.
7. Drill 7 7/8" hole to 9216'.
8. On 1-4-83 ran 5 1/2" 17# casing to 9216' and cemented with 500 sacks class "H" 2% CaCl₂, 8# salt, plug down 1-4-83 at 5:30 p.m.
9. Tested casing to 2000#.

18. I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNED: Randy H. McElroy TITLE: Engineer DATE: 1-12-83

APPROVED BY: ORIGINAL SIGNED BY TITLE: DATE: JAN 17 1983
CONDITIONS OF APPROVAL, IF ANY:
CONTACT & SUPR

RECEIVED

JAN 14 1983

G.C.D.
HOBBS OFFICE