30-025-28023

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DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSI		Form C-101		
SANTA FE				Hevised 1-1-65 5A. Indicate Type of Lease			
FILE					SA. Indicate	Type of Lease	
U.S.G.S.	1			<u> </u>	-	Gas Lease No.	
LAND OFFICE				ľ		2 Cas Fease No.	
OPERATOR				<u> </u>	AN		
ΔΡΡΙ ΙΟΔΤΙΟ	N FOR PERMIT TO	DRILL. DEFPEN	OR PLUG BACK				
1a. Type of Work	ACT OIC / LIGHT 10				7. Unit Agree	ement Name	
DRILL	1	DEEPEN	Pl II	G BACK	NA		
b. Type of Well		222, 211		_	8. Farm or Le	_	
OIL X GAS WELL	OTHER		SINGLE X	ZONE ZONE		co Harris	
2. Name of Operator					9. Well No.		
Tamarack Petrole 3. Address of Operator	um Co., Inc.				10. Field one	d Pool, or Wildcat	
		02				o Wolfcamp	
P. O. Box 2046,	FITUTATION, IN 191	2310		south	TITITI		
UNIT LETT	ER LOC	ATED 2010	PEET FROM THE	LINE (
AND 626 FEET FROM	THE east LIN	e of sec. 2	TWP. 13-S RGE.			777777777	
					12. County		
				HHHH	Lea	HHHHHATT.	
	44444444		19. Proposed Depth	19A. Formation	7777777	20. Hotary or C.T.	
			9800'	wolfcam	ıp	98 00'	
21. Lievations (Show whether DI	F, RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto		22. Approx	. Date Work will start	
3791' (Gr.)	1	anket	TMBR Drilling	g Co.	No	v. 18, 1982	
23.	F	PROPOSED CASING AN	ID CEMENT PROGRAM	-			
<u>. </u>					CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING		336'	TH SACKS OF	CEMENI	circ. to surface	
17 ½"	13 3/8" 8 5/8"			300		2900'	
7 7/8"	5½"	17#	4600 ' 9800 '	350		6900'	
/ //0	J 2	1 ""	1 3 3 3 3	1		I	
2. WOC 18 hrs. 3. Drill 11" ho 4. Run 8 5/8" o 5. Test casing 6. Drill 7 7/8 7. Run 5½" casing	nole, run 13 3/8, test casing arole to top of Sacasing and cemer and Shaffer 10' hole to base oing to 9800 ft. to 2000#. Ind complete wel	nd Shaffer 10" an Andres (Est nt w/300 sks, ' ' series 900. of Wolfcamp fo and cement w/	series 900. . 4600'). WOC 18 hrs. BOPE to 2000# rmation and lo 350 sacks.	BOPE to 200		80 days 15/83 Serway	
IN ABOVE SPACE DESCRIBE F	tion above is true and con	aplete to the best of my	knowledge and belief.				
Signed 1 Complete ((1)	1111 (day	_ TuleEngin	CCI		Date	ember 9, 1982	
A'his space fo	r State Use)		हात्र क्षा विकास स्थापना र का	Pyrings	_		
Pha	. 0	NOUNTE OF	make me in the state of the	7	<u> </u>	10V 15 1982	
APPROVED BY	V Slay	_ TITLE			DATE		

COMDITIONS OF APPROVAL, IF ANY:

NEW NO. 18 OF THE CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

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	I	2	13 S	оитн	38	EAST		LEA				
Ă i	626	and every Wells feet land and	EAST	· · · · · · · · · · · ·	2310	**		** •	SOUTH			
	3791	Wolfca			Bronco	Wolfcar	np	·			28.78	
;	Outline (0	e acreage dedi	with it of the	terit et ins	No the terms of	red penalt	504	Maria i	tradik koka	tion of the	m i pa	
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	thes for a North with forced-per-	i tan Tangah Kumpakat mel Kumpakat melanda Kangan atawa	er til er			e same					57 (1.374 8e 8) 27 (4.374 - 1.47	
	SIM.			132	n'	1010 46						
						961.9'	NEW ME	IEXAS	Tamara			
	REG. PROF.	GINEER & LAND TATE ON TO MEXICO	BUFYO			.0182 /913.4		3.75	A Secondary Control of the Control o	November 1	or 4, 1982	

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