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Form C-105
Revised 11-1-82

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. V-108

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Baum 7 State	
2. Name of Operator MWJ PRODUCING COMPANY										9. Well No. 3	
3. Address of Operator 1804 First National Bank Bldg. Midland, Texas 79701										10. Field and Pool, or Wildcat Baum Upper Penn	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>14S</u> RGE. <u>33E</u> NMPM										11. County Lea	
15. Date Spudded 12/2/82		16. Date T.D. Reached 12/27/82		17. Date Compl. (Ready to Prod.) 3/1/83		18. Elevations (DF, RKB, RT, GR, etc.) 4260' GL		19. Elev. Casinghead 4260' GL			
20. Total Depth 10100'		21. Plug Back T.D. 10069'		22. If Multiple Compl., How Many N/A		23. Intervals Drilled By Rotary Tools 0-10100'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 9875-9920' Bough "B"										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Spaced Compensated Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		398'		17"		425 sx Class "C"		None	
8-5/8"		24# & 32#		4120'		11"		200 sx Class "C"		None	
5-1/2"		17#		10100'		7-7/8"		450 sx Class "H"		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
N/A											
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		9848'		9839'							
31. Perforation Record (Interval, size and number) 9875-9920' .40" 44						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
9875-9920'						3000 gal 20% HCL ac					
33. PRODUCTION											
Date First Production 3/1/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-3/8" Hydraulic						Well Status (Prod. or Shut-in) Producing			
Date of Test 3/18/83		Hours Tested 24		Choke Size --		Prod'n. For Test Period 95		Oil - Bbl. 95		Gas - MCF 83	
								Water - Bbl. 45		Gas - Oil Ratio 875:1	
Flow Tubing Press. ---		Casing Pressure 20 psi		Calculated 24-Hour Rate 95		Oil - Bbl. 95		Gas - MCF 83		Water - Bbl. 45	
										Oil Gravity - API (Corr.) 45.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										Test Witnessed By Doug Crenshaw	
35. List of Attachments Deviation Survey & log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>John Bishop</u>						TITLE <u>Agent</u>			DATE <u>3/21/83</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All to be reported shall be measured together. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9100'	T. _____	T. Chinle _____	T. _____
T. Penn. 9820'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9985'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9875 to 9920
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	redbed				
600	2050	1450	redbed & anhydrite				
2050	3880	1830	anhy & salt				
3880	5246	1366	dolo				
5246	7735	2489	dolo & lm				
7735	9050	1315	dolo & sh				
9050	10100	1050	lm & sh				

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