

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-108	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY		8. Farm or Lease Name Baum 7 State
3. Address of Operator 1804 First National Bank Bldg. Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660'</u> FEET FROM THE <u>east</u> LINE, SECTION <u>7</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4260' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Perf & acd</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/26/83: MI & RU. Ran 323 jts Buttress Thread tbg & tagged up at 10052'. Pulled & LD 3 jts. Flanged up w/SN @ 9966'. RU Dowell & PT csg to 3500 psi. Circ'd hole w/2% KCL wtr & spt'd 1000 gal 15% ac. Pulled tbg laying dn 4 jts. RU CRC & perf'd as follows: 9875', 87, 9891-9900', 9902-9909', 9916-9920' (2 SPF) w/.4" OD csg gun. RD CRC.

1/27/83: Ran Baker R-3 pkr, std SN, changeover & 316 jts Buttress Thread tbg. Set pkr @ 9841.31' w/12000# & flanged up. RU swab & chk'd FL @ 6200'. Swbd to pit 3 hrs.

1/28/83: SITP 250 psi. Blew dn & chk'd FL @ 4200'. Swbd 1 hr. RU Western Co & loaded csg w/56 bbls 2% KCL wtr. Press to 1200 psi. Acd w/3000 gal 20% HCL ac + 70 7/8" BS @ 5.5 BPM @ 3000 psi. Balled out to 4600 psi w/29 bbls 2% KCL wtr. Failed to drop balls. RD Western Co & swbd to pit 8 hrs.

1/29/83: SITP 300 psi. Blew dn & chk'd FL @ 4000'. Swbd to test tank 1 1/2 hrs. LD swab & released pkr. POOH. Ran 2 4' perf subs w/BP, Baker R-3 pkr, fl pac pump shell w/ extension, changeover & 315 jts 2-3/8" tbg, drifting it in hole. Set pkr @ 9832' w/12000# & flanged up. Pmpd 50 bbls 2% KCL wtr & dropped std vlv. Circ'd hole w/200 bbls 2% KCL wtr & press up to 1800 psi. Released press & CWI. RD & MO

1/30/83: SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 1/31/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 4 1983

RECEIVED

FEB 3 1983

O.C.D.
HOBBS OFFICE