Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.: N/A

7. Unit Agreement Name: N/A

8. Farm or Lease Name: Lowe Land Co.

9. Well No.: 1

10. Field and Pool, or Wildcat: S. W. Gladiola

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [XX] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Eaton Industries of Houston

3. Address of Operator: 3104 Edloe, Ste 200 Houston, Texas 77027

4. Location of Well: UNIT LETTER N LOCATED 1840 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 35 TWP. 12S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-19-82	12-30-82		3878.5 GR	3878.5

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,316			→	XX	

24. Producing Interval(s), of this completion — Top, Bottom, Name: None

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: CNL/FDC DIL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	360'	17 1/2"	W/375 sx "C"	
8 5/8	32	4500'	11"	1100 sx Lite + 300 sx "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry E. Thomas TITLE Sr. Operations Engineer DATE 1-9-84

INSTRUCTIONS

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2205	T. Canyon	10279	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10465	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11318	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3104	T. Miss.	11495	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	12294	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4478	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5969	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard	7256	T. Delaware Sand		T. Entrada		T.	
T. Abo	7949	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9272	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9808	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from .... to .... No. 4, from .... to ....

No. 2, from .... to .... No. 5, from .... to ....

No. 3, from .... to .... No. 6, from .... to ....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .... to .... feet. ....

No. 2, from .... to .... feet. ....

No. 3, from .... to .... feet. ....

No. 4, from .... to .... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9000	9480	480	Dolomite				
9480	10510	1030	Limestone with shale and dolomite.				
10510	11170	660	Limestone with dolomite.				
11170	11250		Limestone and shale.				
11250	11480		Shale with limestone and sandstone.				
11480	12170		Limestone with shale and chert.				
12170	12300		Shale with limestone				
12300	12316		Dolomite				