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	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

CONFIDENTIAL

I. Operator
Cabot Petroleum Corporation
Address
P. O. Box 5001, Pampa, Texas 79065
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico State "T" <i>It</i>	Well No. 3	Pool Name, including Formation Baum (Upper Penn)	Kind of Lease State, Federal or Fee	Lease No. K-3657
Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>520</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>14S</u> Range <u>33E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 32	Twp. 13S	Rge. 33E	Is gas actually connected? yes	When 4/19/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/1/83	Date Compl. Ready to Prod. 4/18/83	Total Depth 10,100'	P.B.T.D. 9967'					
Elevations (DF, RKB, RT, GR, etc.) 4241' GR	Name of Producing Formation Upper Penn	Top Oil/Gas Pay 9836'	Tubing Depth 9953'					
Perforations 9928'-66', 9857'-91', 9732'-9836'	Depth Casing Shoe ---							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	430'	420 sxs Class C					
12 1/4"	8 5/8"	4096'	1550 sxs HLC & 200 C					
7 7/8"	5 1/2"	10,099'	750 sxs Class H					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/18/83	Date of Test 4/25/83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure 40#	Choke Size ---
Actual Prod. During Test 155	Oil-Bbls. 144	Water-Bbls. 48	Gas-MCF 85

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leon Taylor
(Signature)
Agent
(Title)
4/26/83
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 28 1983, 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL NAME AND NUMBER 703 New Mexico State "T" #3

LOCATION Section 4, T14S, R33E, Lea County
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Cabot Petroleum

DRILLING CONTRACTOR MORANCO Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
3/4 430	0 6098		
3/4 929			
1/4 1447	1/2 6546		
1/4 1740	3/4 6910		
1/2 2254	3/4 7361		
1/2 2681	1/2 7851		
1 3180	3/4 8341		
3/4 3531	3/4 8557		
1/2 3719	1 8973		
1/4 4100	1 9450		
1/4 4577	1/4 10100		
1/4 5040			
1/4 5571			

Drilling Contractor MORANCO Drilling, Inc.

By Wiley Gilmore
Wiley Gilmore - Marketing Manager

Subscribed and sworn to before me this 28th day of February 19, 83

My Commission expires:

11-8-86

Mary A. Crow
Notary Public Mary A. Crow
Lea County, New Mexico