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U.S.G.S.	
LAND OFFICE	
OPERATOR	

U.S. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LH-1656	
7. Unit Agreement Name	
8. Farm or Lease Name	
MGF NM 14 STATE COM	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
High Plains Penn	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

CIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
CLEMENTS ENERGY, INC.		
Address of Operator		
P. O. Box 20500, Oklahoma City, Oklahoma 73156		
Location of Well		
UNIT LETTER	A	810
FEET FROM THE		North
LINE AND		660
FEET FROM		
THE	East	LINE, SECTION 14
TOWNSHIP		14-South
RANGE		34-East
N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		
4093' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-10-83 - Spud 2:00 P.M.
- 6-11-83 - TD 404'; ran 11 jts 13-3/8" 48# casing in 17-1/2" hole, set @ 404', cemented with 200 sxs Class "C" 6% gel, 2% calcium chloride and 150 sxs Class "C" 2% calcium chloride - Plug down @ 12:30 A.M. 6/11/83. Cement circulated 35 sxs to surface. W.O.C. 18 hours.
- 6-12-83 - Tested casing to 800#; pressure held for 30 minutes, held O.K.
- 6-18-83 - TD 4505'; 11" hole; ran 59 jts 8-5/8" 32#/ft. casing and 52 jts 8-5/8" 24#/ft. casing (total 111 jts) set @ 4505', cemented with 1,800 sxs Lite with 2% calcium chloride, tailed with 200 sxs Class "C" with 1% calcium chloride. Plug down @ 6:15 A.M. 6/18/83. Cement circulated 145 sxs to surface. W.O.C. 18 hours.
- 6-19-83 - Tested casing and Blow-Out Preventers to 1000#, pressure held for 30 minutes, held O.K.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

by W.E. Gillen W.E. Gillen TITLE Vice President - Operations DATE June 20, 1983

APPROVED BY W.E. Gillen TITLE W.E. Gillen DATE June 20, 1983