ENERGY AND MINERALS DEPARTME				TMENT O'	O' CONSERVATION DIVISION P. O. BOX 2088						Form C-101 Revised 10-1-78		
DISTRIBUTION SANTA FE				s.	SANTA FE, NEW MEXICO 87501						te Type of Lease	 า	
	FILE									STATE	XX FEE L	<u> </u>	
-	U.S.G.S.		+										
}	OPERATOR		+							TH-16	mmmill	77	
	А	PPLICA	TION	FOR PERMIT T	O DRILL, DEEPEN	, OR	PLUG BA	ACK					
14. T	ype of Work									7. Unit Agi	reement Name	~~~	
. ~		DRILL	\mathbf{x}		DEEPEN			PLUG B	ACK				
	ype of Well L ELL XX	CA 3				SING	ur [MOT.	TIPLE [ŀ	Lease Name		
	me of Operati	GAS WELL		DTHER		Ξ.(NE		ZONE	MGF NM	14 State Com		
	-,		MENT	S ENERGY, INC	7.					s. Well 100.	1		
3. Ac	dress of Oper		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	D LIMITOI, IN	**					10. Field a	and Pool, or Wildeat		
		F	·. o.	Box 20500, 0	klahoma City, (Okla	noma 731	L56		-,,	lains Penn		
4. Lo	cation of Wel	l UHIT L	ETTER	A L	DCATED 810	****	FROM THE	North	LINE	THI		11	
			, ,						LINE			///	
AND	660	FEET F	ROM TI	East	INE OF SEC. 14	TWP.	L4-South	AGE. 34-	-Eastwow			77,	
////										12. County		///	
44	<i>}}}};</i>	444	1111	/////////////////////////////////////	44444	777	/////		777.777	Lea	Hillerra	77.	
												//.	
44	4444	++++	44			19. 5	roposed De	pih (19	A. Formation	; ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	20, Rotery or C.T.	77,	
							11,000'		Permo l	Penn	Rotary		
21. E	levations (Sho	whether	DF. R	T, etc.) 21A. Kin	d & Status Plug. Bond	213.	Drilling Cor	ntractor	1010		x. Date Work will star	t	
	40	93 GR	<u> </u>	Blanke	t - Active					Imme	diately		
23.					PROPOSED CASING A	ND CE	MENT PRO	GRAM					
	SIZEOF	HOLE		SIZE OF CASING	WEIGHT PER FOO	TS	ETTING (DEPTH	SACKS OF	CEMENT	EST. TOP		
	17-1/2			13-3/8"	48#		4501		400		Circ to surf	ace	
	12-1/4			8-5/8"	24#		42001		1300		Circulate		
	7-7/8	S		5-1/2"	17#	-	1,000'		450		8,800		
		-									•		
											,		
	BOP Sche	dule:		0' - 42 50' - 42	200' Rotating	-							
			42	200' - 11,0	000 Double	Shai	er with	Hydril	L test to	5 1000#			
	Sp	acing	1	.60 acres									
										,	•		
							•				1 Ohive		
								APPR	ON'AL JAL	ID FOR	7/4/83		
	UF SPACE D	FSCRIRE	PROF	OSED PROCRAM-U	PROPOSAL IS TO DESIGN	0 811	C BACK CIVE	PEI	MIT EXPI	The Time	DERWAY		
¥£ 20	HE. GIVE BLOY	YOUT PREV	ENTER	PROGRAM, IF ANY,	THOUSAL IS TO DEEPEN			Ut Ut	dress nu	FORTING TON	CAND-PROPOSED NEW PI	4000	
sereby	certify that	in of	gtion t	bove is true and con	PROPOSAL IS TO DEEPEN	knpwie	dge and bel	ief.					
gned.	$\mathcal{M}_{\mathcal{O}}$	2 7	M	en							ember 13, 198	2	
	(Th	is space	ller for Sta	ie Usej									
	, - "									NF	C 6 198 2		
PRO	VED BY	ORIG	MM	SIGNED BY	TITLE					4.T.F	•		
רוסאנ		PROVAL	LEAC.	Y1 \$ (\$ ³⁶						~ (*			

STATE OF NEW MEXICO

CIL CONSERVATION DIVISION-P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

ices must be from the outer boundaries of the Si

		V0 01111	MEPE HIGH IN FORM I	he outer hounderles e	ti the pection							
Operator			Leo	10			Well No.					
C1	ements Energy,	Inc.	MGF New Mexico State			Com	14 #1					
Unit Letter	Section	Township		Rossie	County							
A	14		14-S	34-E		Lea						
Actual Footage Les	ation of Well:			·								
810'	feet from the	N	line and	660 te	net from the	E	line					
Ground Level Elev.	Producing Fet		P∞	I A STATE OF THE STATE OF		1	Dedicated Acreage:					
4092 '	Permo P	enn		High Plains	Penn		160 Acres					
1. Outline th	e acreage dedica	ted to the	subject well 1	y colored pencil	or hachure	marks on the	plat below.					
2. If wore th	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working											
interest and royalty).												
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-											
dated by communitization, unitization, force-pooling.etc?												
XX Yes No Henswer is "yes," type of consolidation Force Pooling												
If enswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form il	necessary.)											
No alloweb	de will be assigne	ed to the w	ell until all into	rests have been	consolidat	ed (by comm	unitization, unitization.					
							pproved by the Division.					
-			· ·	C			- 1					
						[
							CERTIFICATION					
			Desame Deale	810	o'							
			Perry Poole			I hereby cer	tify that the information con-					
	1			1.	l l	teined herei	n is true and complete to the					
	í			14 #15.	660'	i	nowledge and belief.					
	1.											
 	1				24 (A)							
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						Cole	re aldredge					
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			"5	таце''	*							
	1	Ĭ		ļ	i	CLEMENTS	ENERGY LINC.					
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		ŀ		1		Decembe	r 13, 1982 S					
	1	714		ergy,Inc. et a	al		NO WATER					
	. 1			ng İ ntérest								
		T-14-	. S		İ		rilly that the well location					
	i	R-34-	·F			1						
	ì	., - 1	_		j	}	s plat was platted from field					
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	l			- !		Date Surveyed	11					
				1		1110	11/11/201					
	t	-		4 1		Hegistered Pro	lessional Engineer					
	1	.		1		and for Land St	irveyor					
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	· !	[it F		חש	Watson, Jr.					
The second of th	71.00		The second	Today or M. Maries and		Cristicate No.	nacoui, or.					
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