-1101 200 1000 100	
-0. 00 COMES SCEETES	·
DISTRIBUTION	L _
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

L CONSERVATION DIVISIO P. O. BOX 2088

Fora C-103 Revised 10-1-7

SANTA FE			SANTA	FE, NEW	MEXICO	8/501				
FILE					•		5	a. Indicate Ty	pe of Lease	
U.S.G.S.	U.S.C.S.					İ	State X	1	F•• 🗍	
LAND OFFICE						\-\{\sigma}	5. State Oil 6 Gas Lease No.			
OPERATOR			•						_	••
								LH-139	~~~~~	,
	9	SUNDRY NOTI	CES AND REF	PORTS ON	WELLS				////////	./////
SUNDRY NOTICES AND REPORTS ON WELLS (00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECEMEN OR PLUE BACK TO A DIFFERENT RESERVOIR. (00 NOT USE THIS FORM FOR PROPOSALS.)										
							7	. Unit Agreem	ent Name	
DIL X	6AB									
								8. Form or Lease Name		
, Name of Operator							İ	NOT NW 22 Chats		
Clements Energy, Inc.								MGF NM 22 State		
. Address of Open							,			
P. O. Box 20500, Oklahoma City, OK 73156										
. Location of Well							1 °	10. Field and Pool, or Wildcat		
	С	660	***** ***** ****	North	_ LINE AND _	1980	ET PROM	ligh Plair	as (permo	o-penr
UNIT LETTER _									///////	11111:
We	est	22	2	14S		34E	HMPM.		////////	(((()
THE	LIMI	E, SECTION	TOWNS	···		···		///////		/////
mmm	m	mm	15. Elevation (S	Show whether	DF. RT. GR.	elc.)	1	2. County	1111	TITI.
			.1					Lea		
.11111111	777777	71111111	GR 41			 		•		77777
6.	C	heck Appropr	iate Box To	Indicate N	lature of N	lotice, Report	or Other	Data		
		OF INTENTI			l			REPORT OF	F:	
	1101700	. 01 1111 - 1111								
			PLUE AND		REMEDIAL W		₹	ALT	ERING CASING	Г
PERFORM REMEDIA	L WOME		PLUE AND			×	H	-		· \
TEMPORARILY ARAB	400N				1	PRILLING OPHS.	 - 	> C04	G AHO A BANDON	MENT _
PULL OR ALTER CAS	31HG		- CHANGE PL	AHS	CASING TEST	EPE THEMES ONE	u.			
			•		OTHER					
OTHER										
				<u> </u>	<u> </u>		1 2/	معمل أحمد		
7. Describe Prop	osed or Comp	oleted Operations	(Clearly state all	pertinent det	ails, and give	pertinent dates,	nethaing es	timates care t	n starting and	y propose
work) SEE RU	JLE 1103.	a 10 105!			•					
1.	1. set RBP @ 10,195' 2. perf from 10,088'-100', run tbg & pkr; set prk @ 10,040'							•		٦.
_	peri from 10,000 -100 , full tog a par, set praction of oas									•
-	3. swab 16 bbls formation saltwater & slight show of gas 4. squeezed off perfs @ 10,088'-100' with RTNR & 100 sxs class "H"									
4. squeezed off peris @ 10,088 -100 with kink & 100 sks class										
5. drill out RTNR & cmt; clean out to RBP @ 10,195' 6. pull RBP & reset @ 9750'										
6.	pull KB	P & reset @	9/30							
7.	perf fr	om 9638'-56	. w/3/ hole	S	c 60 h-1	1.0				
8. acidize perfs w/3000 gals 15% NE acid & 60 balls										
9. swab back 110 BLW, 59 BO, & good gas blow										
10. run pumping equipment, POP							mn c / 0	MCEDD an	1 20 95	:
11. Initial potential, 24 hr pumpg test rate of 63 BOPD, 0 BWPD &							PD & 40	MCFID Of	1 1-29-00	,
	from pe	rfs @ 9638-	56' only.						•	
							nn 0 07	= 0.1 \		
-	(origin	al perfs @	10,480'-560)' o/a st	ill open	but below R	BP @ 97	20)		
•										
						-				
		formation above is	Anna and complet	e to the best	of my knowled	ige and belief.				
. I hereby certif	ly that the in	iormation above is	I tine wild combie:							
1	マフ									
7/1	AMIL	✓ R.E. Ha	irris	TITLE D	ivision H	Engineer		DATE	2-13-85	