

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LH-1390	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐		7. Unit Agreement Name
1. Name of Operator Clements Energy, Inc.		8. Form or Lease Name MGF NM 22 State
2. Address of Operator P. O. Box 20500, Oklahoma City, OK 73156		9. Well No. 1
3. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 14S RANGE 34E NMPM.		10. Field and Pool, or Wildcat High Plains (penn)
15. Elevation (Show whether DF, RT, GR, etc.) GL 4109'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. AS SOON AS POSSIBLE - UPON APPROVAL BY THE OIL CONSERVATION DIVISION

Perforate additional Permo-Penn intervals as follows:

1.) pull rods, pump, & tbg; 2.) set RBP @ +10,200', & dump 10' sand above RBP; 3.) perf w/2SPF @10,088'-100'; 4.) run tbg, SN & pkr, set pkr @ +10,050'; 5.) swab & test*; 6.) acidize w/1200 gals 15% MSRL00; 7.) swab & test; 8.) pull tbg, SN, & pkr; 9.) perf w/2SPF @ 10,024'-42'; 10.) run tbg, SN, & pkr, set pkr @ +10,000'; 11.) swab & test*; 12.) acidize w/2300 gals 15% MSRL00; 13.) swab & test; 14.) pull tbg, SN, & pkr; 15.) perforate w/2SPF @ 9638'-56'; 16.) run tbg, SN, & pkr, set pkr @ +9600'; 17.) swab & test*; 18.) acidize w/2300 gals 15% MSRL00; 19.) swab & test; 20.) equip for production of all of the 3 zones (commingled) that tested productive; 21.) when reservoir pressure becomes low enough to commingle with perfs below RBP @ 10,200', pull RBP and commingle production from all Permo-Penn zones.

*if zone produces wtr, cmt squeeze off perfs, using RBP & pkr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Richard E. Harris

WED Richard E. Harris TITLE Division Engineer DATE December 19, 1984

ORIGINAL SENT TO: OIL CONSERVATION DIVISION

RECEIVED 12/20/84

APPROVED BY: Richard E. Harris TITLE: Division Engineer DATE: 12/20/84