

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LH-1390

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator CLEMENTS ENERGY, INC.			8. Farm or Lease Name MGF NM 22 State
Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156			9. Well No. 1
Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14-South</u> RANGE <u>34-East</u> N.M.P.M.			10. Field and Pool, or Wildcat Undesignated High Plains Penn
15. Elevation (Show whether DF, RT, CR, etc.) 4109' GR			12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Logging, perforating, frac for completion	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run CBL & CCL
2. Run 2-3/8", 4.7#, N-80 tubing and spot 250 gallons 10% acetic acid at 10,555'.
3. Pull tubing and perforate Permo-Penn 10,552'-60', 10,516-23', 10,497'-10,500', 10,490'-92', 10,480'-85' with 2 JSPF using 3-1/8" steel cased gun.
4. Run tubing with Baker Model "R" packer set at 10,330'+. Break down formation. If won't break with 3500# circulate acetic acid out and spot 1000 gals. 15% NEFE acid at 10,555' and treat.
5. Set Baker Model "R" packer at 10,330'+ and test.
6. If necessary treat with 4000 gallons 15% NEFE acid using ball sealers.
7. Swab and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY W E Green TITLE Vice President - Operations DATE March 4, 1983

ORIGINAL SIGNED BY EDDIE SEAY OIL & GAS INSPECTOR DATE MAR 11 1983

RECEIVED

MAR 10 1983

O.C.D.
HOBBS OFFICE