

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LH-1390	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - IFORM C-101" FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
CLEMENTS ENERGY, INC.		MGF NM 22 State
Address of Operator		9. Well No.
P. O. Box 20500, Oklahoma City, Oklahoma 73156		1
Location of Well		10. Field and Pool, or Whichever Undesignated
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14-S</u> RANGE <u>34-E</u> NMPM.		High Plains Penn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4109' GR		LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

- 1-19-83: TD 4400'; tested casing and Blow-Out Preventers to 1000#, pressure held for 30 minutes, held O.K. Drilling 7-7/8" hole.
- 2-3-83: TD 10,540'; DST #1 from 10,452'-530'
- 2-5-83: TD 10,800'; DST #2 from 10,539'-594'
- 2-6-83: TD 10,800'; drilled 7-7/8" hole at 10,800'; ran 270 jts 5-1/2" 17# casing, set at 10,800'; cemented with 415 sxs 50-50 Poz with .5% CF9 0.5% TF4 tail in with 100 sxs Class "H"; Plug down 5:30 A.M. 2-7-83; W. O. C. 10 hours; set slips. Rig Released @ 3:30 P.M. 2/7/83.
- 2-7-83: Top of Cement 8950'. Ran Temperature Survey. Rigging Down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED X W E Green TITLE Vice President - Operations DATE February 11, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE FEB 15 1983

RECEIVED

FEB 14 1983

G.C.D.
HOBBS OFFICE