HO. OF COPIES RECEIVED		F	Form C-101 Revised 10-1-78				
DISTRIBUTION	SA	P. O. BOX 20	ן זין	5A. Indicate Type of Lease			
SANTA FE FILE					STATE		
U.S.G.S.				. 5	State OI	6 Gas Lease No.	
LAND OFFICE					LH	1390	
OPERATOR				R	IIIII		
APPLICATIC	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	R	/////		
*. Type of work				7	. Unit Agr	eement Name	
b. Type of Well DRILL		DEEPEN	PLUG I				
	٦			8	, Farm or l	_ease Name	
OIL CAS WELL XX WELL .	OTHER	······		TIPLE		22 State	
•				9	. Well No.		
. Address of Operator	ENERGY, INC.	*			1		
•	1	10. Field and Pool or Without's					
P. O. Box 20500, Oklahoma City, Oklahoma 73156 Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE NORTH						Nigh-Plains Penn	
UNIT LETT	ER LOC	ATED DOU	EET FROM THE NOTER	LINE			
NO 1980 FEET FROM	THE West	E OF SEC. 22 T	NP. 14-5 RGE. 34	-е 🎗	/////		
	innin in i				2. County		
					Lea		
	*******	<i>477777777777777</i>		+++++++++++++++++++++++++++++++++++++++	TILL	HHHHMM	
					<u> </u>		
******	*******		H. Froposed Depth	9A. Fermation	7/////	20. Rotary or C.T.	
			11,000'	Permo Per	חו	Rotary	
. Elevations (Show whether UF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor			. Date Work will start	
4109' GR	Blanke	t - Active				diately	
3.							
	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT	EST. TOP	
17-1/2"	13-3/8"	. 48#	450'				
		1, 401		400			
12-1/4"	8-5/8"	24#	4200'	400		<u>Circ to surface</u> Circulate	
		24#	4200'	1300		Circulate	
12-1/4"	<u>8-5/8''</u> 5-1/2''						
12-1/4"		24# 17# None Rotating hea	4200' 11,000'	1300 450		Circulate	
12-1/4" 7-7/8"	5-1/2" 0'- 450 450'- 4200	24# 17# None Rotating hea	4200' 11,000' d on 13-3/8"	1300 450		Circulate	
12-1/4" 7-7/8" BOP Schedule:	5-1/2" 0'- 450 450'- 4200 4200'- 11,000	24# 17# None Rotating hea	4200' 11,000' d on 13-3/8"	1300 450		Circulate	
12-1/4" 7-7/8"	5-1/2" 0'- 450 450'- 4200 4200'- 11,000	24# 17# None Rotating hea	4200' 11,000' d on 13-3/8"	1300 450		Circulate	
12-1/4" 7-7/8" BOP Schedule:	5-1/2" 0'- 450 450'- 4200 4200'- 11,000	24# 17# None Rotating hea	4200' 11,000' d on 13-3/8" r with Hydril to	1300 450 est to 100)0#	Circulate 8800' /80 DAYS	
12-1/4" 7-7/8" BOP Schedule: Spacing 1	5-1/2" 0' - 450 450' - 4200 4200' - 11,000 60 acres	24# 17# None Rotating hea Double Shafe	4200' 11,000' d on 13-3/8" r with Hydril to A	1300 450 est to 100 PERMITINA UNLESS DA	00# LID FOR IRES ILLING I	Circulate 8800' ABO DAYS 2013 JNDERWAY	
12-1/4" 7-7/8" BOP Schedule: Spacing 1	5-1/2" 0'- 450 450'- 4200 4200'- 11,000	24# 17# None Rotating hea Double Shafe	4200' 11,000' d on 13-3/8" r with Hydril to A	1300 450 est to 100 PERMITINA UNLESS DA	00# LID FOR IRES ILLING I	Circulate 8800' ABO DAYS 2013 JNDERWAY	
12-1/4" 7-7/8" BOP Schedule: Spacing 1 Spacing 1	5-1/2" 0' - 450 450' - 4200 4200' - 11,000 60 acres	24# 17# None Rotating hea Double Shafe	4200' 11,000' d on 13-3/8" r with Hydril to A	1300 450 est to 100 PERMITINA UNLESS DA	00# LID FOR IRES ILLING I	Circulate 8800' ABO DAYS 2013 JNDERWAY	
12-1/4" 7-7/8" BOP Schedule: Spacing 1 Spacing 1	5-1/2" 0' - 450 450' - 4200 4200' - 11,000 60 acres	24# 17# None Rotating hea Double Shafe	4200' 11,000' d on 13-3/8" r with Hydril to A	1300 450 est to 100 PERMITINA UNLESS DA	00# LID FOR IRES ILLING I	Circulate 8800' ABO DAYS 2013 JNDERWAY	
12-1/4" 7-7/8" BOP Schedule: Spacing 1 Spacing 1	5-1/2" 0' - 450 450' - 4200 4200' - 11,000 60 acres	24# 17# None Rotating hea Double Shafe Double Shafe	4200' 11,000' d on 13-3/8" r with Hydril to Al PLUG BACK, GIVE DATA ON Wiedge and belief.	1300 450 est to 100 FERMIT The UNLESS DA	00# LID FOR IRES NULLING TIVE 20HE	Circulate 8800' AND PROPOSED NEW PRODU	
12-1/4" 7-7/8" BOP Schedule: Spacing 1 Spacing 1 ABOVE SPACE DESCRIBE PRO 2004. GIVE BLOWOUT PREVENTE reby certify that the information	5-1/2" 0' - 450 450' - 4200 4200' - 11,000 60 acres 60 acres PROGRAM: IF ANY. above is true and complete Methodson	24# 17# None Rotating hea Double Shafe Double Shafe	4200' 11,000' d on 13-3/8" r with Hydril to A	1300 450 est to 100 FERMIT The UNLESS DA	00# LID FOR IRES NULLING TIVE 20HE	Circulate 8800' AND PROPOSED NEW PRODU	
12-1/4" 7-7/8" BOP Schedule: Spacing 1 Spacing 1 ABOVE SPACE DESCRIBE PRO I ZONE. GIVE BLOWOUT PREVENTE reby certify that the Information reby certify that the Information (This space for St	5-1/2" 0' - 450 450' - 4200 4200' - 11,000 60 acres 60 acres PPOSED PROGRAM: IF P B-PROGRAM, IF ANY. A above 1s true and completion Manual Completion fate Use	24# 17# None Rotating hea Double Shafe Double Shafe	4200' 11,000' d on 13-3/8" r with Hydril to Al PLUG BACK, GIVE DATA ON Wiedge and belief.	1300 450 est to 100 FERMIT The UNLESS DA	DO#	Circulate 8800' AND PROPOSED NEW PRODU ember 14, 1982	
12-1/4" 7-7/8" BOP Schedule: Spacing 1 Spacing 1 ABOVE SPACE DESCRIBE PRO I ZONE. GIVE BLOWOUT PREVENTE reby certify that the information and for the space for S. ORIGIN	5-1/2" 0' - 450 450' - 4200 4200' - 11,000 60 acres 60 acres 60 acres 60 acres 60 acres 60 acres 60 acres 60 acres 60 acres	24# 17# None Rotating hea Double Shafe Double Shafe	4200' 11,000' d on 13-3/8" r with Hydril to Al PLUG BACK, GIVE DATA ON Wiedge and belief.	1300 450 est to 100 FERMIT The UNLESS DA	DO#	Circulate 8800' AND PROPOSED NEW PRODU	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

C' CONSERVATION DIVISION-P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Forn C-102 Revised 10-1-78

		All dist	inces must be f	rom the outer	hounderles of	the Section.	·	
phetalot				Leose	7.	12		Well No.
	nts Energy,				# Mexico			27 #1
Init Letter	Section	Township		Range		County	_	
С	22		<u>14-S</u>	I	<u>34-e</u>	<u> </u>	Lea	
iciual Footage Lord	ation of Well;				~~			
660	feet from the	<u>N</u>	line and	198	<u>30 ire</u>	t from the	W	tine
round Level Elev.		Formation		Pool		A 77 C 19		Dedicated Acreoge:
4109'		o Penn			DESIGN			160 Acres
1. Outline the								
2. If more the interest an		is dedicated	to the well	, outline ca	ich and ide	ntily the c	ownersnip u	nercol (both as to working
	n one lense o ommunitization		-		the well, l	have th e i	nterests of	all owners been consoli-
Yes	No I	f answer is "	yes;" type o	[consolidat	ion			
	s "no;" list th necessary.)	he owners an	d tract desc	riptions whi	ch have ac	tually bee	en consolide	nted. (Use reverse side of
								nunitization, unitization, approved by the Divisior
								CERTIFICATION
		660'		1				
· · ·		500		1			-	ertify that the information con-
<u>19</u> 80'	!			1			toined her	ein is true and complete to the
	l	22#1	,	1	•		best of my	knowledge and belief.
	ilom ampil	1						
·	"STATE" — + — —				<u> </u>		Name	ANT ESCIPTION OF A CAR
	i I			1			Position (AND SUPERATIONS
Clements Ene	rgy Inc. e	et al					Company	
100% Working	Interest						CLEMENTS Date	RNERGUT GINC.
	I						Decembe	r 48 ur 1982
an a	<u> </u>	2	2				AL.	0. WATSON DELLA
•	1	T-14	4-S	l			1 haraby	certify that the well location
	1	R-34	4–F	· 1				his plat was platted from field
	i	. 1		1				ctual surveys made by me or
	i			1				upervision, and that the same
	1.			1				d correct to the best of my
	i			l Í			knowledge	
	-+							/
	1			1				ber 10, 1982/
	1		•	• 1	•		Date Surveye	Sulla 1
	I I			1			_N/K	W/M Sery
	1		-	1 1			Registered P and/or Land	rolessional Engineer Surveyor
				1				
				i				-
	 						W.D. Wat	



.