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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-2043

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name New Mexico State	
2. Name of Operator Sage Energy Company				9. Well No. 3	
3. Address of Operator P.O. Drawer 3068, Midland, TX 79702				10. Field and Pool, or Wildcat Tres Papalotes, W. (Penn)	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>1160</u> FEET FROM THE <u>north</u> LINE AND <u>560</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>31</u> TWP. <u>14S</u> RGE. <u>34E</u> NMMPM				12. County Lea	
15. Date Spudded 3/30/83	16. Date T.D. Reached 4/29/83	17. Date Compl. (Ready to Prod.) 5/30/83	18. Elevations (DF, RKB, RT, GR, etc.) 4144.3 GR	19. Elev. Casinghead 4153	
20. Total Depth 10560	21. Plug Back T.D. 10534	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - TD	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10397½-10406 Tres Papalotes, W. (Penn)				27. Was Well Cored No	
26. Type Electric and Other Logs Run DLL/GR BHC/GR					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	400	17½"	475 sx. "C" 2% CC	
8-5/8"	32# & 34#	4320	11"	1800 sx. Econolite & 300 sx. "C"	
4½"	11.60#	10575	7-7/8"	300 sx. "H" & 250 sx. HLW	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	10416
31. Perforation Record (Interval, size and number) 22 holes from 10397½ - 10406 on ½' intervals 2 holes shot @ 10398½, 10400½, 10402½, 10404½. No shot @ 10401. (Selector out of sequence)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10397½ - 10406 AMOUNT AND KIND MATERIAL USED 5,000 gals. 15% NE (retarded)		
33. PRODUCTION					
Date First Production 5/30/83		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping-1½' Z24½ w/10' gas anchor			Well Status (Prod. or Shut-in) producing
Date of Test 5/31/83	Hours Tested 24	Choke Size	Prod'n. For Test Period Oil - Bbl. 180	Gas - MCF 270	Water - Bbl. 32
Flow Tubing Press.	Casing Pressure 100#	Calculated 24-Hour Rate Oil - Bbl. 180	Gas - MCF 270	Water - Bbl. 32	Oil Gravity - API (Corr.) 42
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Jay H. Hardy
35. List of Attachments DLL/GR, BHC/GR, C-104, Deviation Schedule					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		TITLE <u>Production Clerk</u>		DATE <u>6/10/83</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4458</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5960</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>6560</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7356</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7540</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7994</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9705</u>	T. _____	T. Chinle _____	T. _____
T. Penn. (Bursum) <u>10376</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1760	1760	Redbed				
1760	2281	521	anhydrite & redbed				
2281	3122	841	anhydrite				
3122	3440	318	anhydrite & salt				
3440	4124	684	lime & anhydrite				
4124	4458	334	lime				
4458	5960	1502	anhydrite/dolomite/shale				
5960	6560	600	anhydrite/lime/shale				
6560	7356	796	lime/shale				
7356	7994	638	shale/lime				
7994	9705	1711	lime/shale				
9705	10376	671	shale/lime				
10376	10560	184	lime/trace shale				

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JUN 17 1983
O.S.D.
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