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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2043
7. Unit Agreement Name
8. Farm or Lease Name New Mexico State
9. Well No. 31
10. Field and Pool, or Wildcat Tres Papalotes, W. (Penn)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Sage Energy Company

3. Address of Operator
P.O. Drawer 3068, Midland, TX 79702

4. Location of Well
UNIT LETTER A 1160 north 560
east 31 14S 34E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4144.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/28/83- T.D. 10560' Hole Size: 7-7/8"

Drilled to T.D. circulate 3 hours - pull out of hole laying down drill pipe. Rig up casing crew & run 4 1/2" casing as follows:

1-Howco float shoe	1.40
1-jt. 4 1/2" 11.60# N-80 LT&C	39.60
1-Howco float collar w/baffle	1.40
8-jts. 4 1/2" 11.60# N-80 LT&C	361.51
1-jt. 4 1/2" 11.60# N-80 LT&C	20.17
32-jts. 4 1/2" 11.60# N-80 LT&C	1453.96
82-jts. 4 1/2" 11.60# K-55 LT&C	2674.00
1-Howco DV tool	4.30
108-jts. 4 1/2" 11.60# K-55 LT&C	3602.46
1-jt. 4 1/2" 11.60# K-55 LT&C	19.53
58-jts. 4 1/2" 11.60# N-80 LT&C	2397.75
291 jts.	10576.08
4 1/2" casing above KB	1.00
Pipe set @	10575.08

D.V. Tool @ 6019.74 Cemented 1st state w/300sx. Class H 50/50 poz w/6# salt-5/10 of 1% CFR-2
PBTD @ 10534.08 Pumped plug down w/70 bbls fresh water & 98 bbls. drlg. mud. Plug down @10:45 a.m. Pipe recipitated during 1st stage. Dropped bomb-opened DV tool (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE <i>[Signature]</i>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
PROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

MAY 31 1983

4/28/83 (cont'd)

Circulate 6 hrs. Cemented 2nd stage w/250 sx. H.L.W. w/1/4# flocele & 100 sx. Class "C".
Pumped plug down w/93 bbls. fresh water. Plug down @ 4:30. No pressure-possible hole in csc.

RECORDED
MAY 27 1983
O.C.D.
HOBBS OFFICE