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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2043	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sage Energy Company	8. Farm or Lease Name New Mexico State
3. Address of Operator P.O. Drawer 3068, Midland, TX 79702	9. Well No. 13
4. Location of Well UNIT LETTER <u>A</u> <u>1160</u> FEET FROM THE <u>north</u> LINE AND <u>560</u> FEET FROM <u>east</u> <u>31</u> LINE, SECTION <u>14S</u> TOWNSHIP <u>34E</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Tres Papalotes, W.(Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4144.3 GR	12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/7/83-Driller's T.D. 4320' Hole Size - 11"

Drilled to T.D. circulate 1 hour, pull out of hole w/drill pipe & drill collars. Rig up casing crew & run 106 joints 8-5/8" casing as follows:

1 - Halliburton Guide Shoe	1.40
1 - joint 8-5/8" 32# ST&C casing	40.23
1 - Halliburton insert float w/autofill	-0-
54 - joints 8-5/8" 32# ST&C casing	2167.99
46 - joints 8-5/8" 24# ST&C casing	1930.17
5 - joints 8-5/8" 32# ST&C casing	201.11
106 joints total	Total 4340.90
	8-5/8" above KB 20.00
	Pipe set @ 4320.90'

Circulate half hour at T.D. Rig up Halliburton Services to cement as follows:  
 1800 sxs. 3% Econolite w/8# salt & 8# salt & 1/4# Flocele. Tailed in w/300 sxs. Class "C"  
 w/2% CC & 1/4# Flocele. Plug down @ 8:15 p.m. - set slips. Circulate 250 sx.cement. Left well SI 8 hours before cut off. Tested @ 1000#.

*M. WOL 18 HRS*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jerry Sexton</i></u>	TITLE <u>Production Clerk</u>	DATE <u>4/19/83</u>
APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>APR 21 1983</u>

CONDITIONS OF APPROVAL, IF ANY: