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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2043	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Sage Energy Company		8. Farm or Lease Name New Mexico State
3. Address of Operator P.O. Drawer 3068, Midland, TX 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> , <u>1160</u> FEET FROM THE <u>north</u> LINE AND <u>560</u> FEET FROM THE <u>east</u> LINE, SECTION <u>31</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4144.3 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.					
Size of hole	Size of casing	Wt. per ft.	Setting depth	Sx. of cmt.	Est. top
17 1/2"	12-3/4"	32#	400	350	Surface
11"	8-5/8"	24# & 32#	4400±	400	400'
7-7/8"	4 1/2"	11.60#	10,600'	400	7900'

Blow out prevention system: 4 1/2 drill pipe rams
set of blands
Hydril clamped around kelly

This well was permitted (Hearing 3/2/83) Permit #R-7232 dated 3/9/83.
On original Permit to Drill, casing shown as 5 1/2" instead of 4 1/2"

Work will start approximately 3/25/83 with Sterling Drilling Company as contractor.
Penn formation. Rotary rig used.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Eddie Seay</u>	TITLE <u>Production Clerk</u>	DATE <u>3/21/83</u>
APPROVED BY <u>ORIGINAL SIGNED BY EDDIE SEAY</u>		TITLE <u>OIL & GAS INSPECTOR</u>
CONDITIONS OF APPROVAL, IF ANY:		DATE <u>MAR 25 1983</u>

RECEIVED

MAR 24 1983

O.C.D.
HOBBS OFFICE