

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K - 6231

6. Well Agreement Name

8. Farm or Lease Name
Huber "A" State Ltd.

9. Well No.
1

10. Field and Pool, or Wildcat
Lazy J Penn

12. County
Lea

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐

3. Name of Operator
Marks & Garner Production Company

4. Address of Operator
c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88241

5. Location of Well

6. SECTION **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM

7. East LINE OF SEC. **2** TWP. **14S** RGE. **33E** NMPM

14. Date Spudded **12/31/82** 15. Date T.D. Reached **1/22/83** 17. Date Compl. (Ready to Prod.) **2/24/83** 18. Elevation (DT, RSB, RT, GR, etc.) **4199 DF** 19. Elev. Casinghead

20. Total Depth **10,212** 21. Plug Back T.D. **10,160** 22. If Multiple Completions, How Many **1** 23. Intervals Drilled By **Rotary Tools** 24. Casing Tools **0 - TD**

25. Was Directional Survey Made **NO**

26. Type of Log and Other Logs Run
8829 - 9895 Penn

27. Was Well Cored **NO**

Cement Bond Log

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	385	17	350	None
8 5/8	24# & 32#	4142	11	1270	None
5 1/2	17#	10212	7 7/8	345	None

LINER RECORD					30.	TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9900	9805

31. Perforation Record (Interval, size and number)

9829 - 9845	16 shots
9886 - 9895	10 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9886 - 95	5000 gal 20% MSR Acid
9829 - 45	2000 gal 20% MSR Acid

33. PRODUCTION

34. First Production **2/24/83** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/7/83	24			125	150	25	1200

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
						41

35. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold** Test Witnessed By **Buddy Garner**

36. List of Attachments
1 copy electric log

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Robert Walker* TITLE Agent DATE 5/11/83

INSTRUCTIONS

This form is to be filled with the appropriate United States of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It should be accompanied by a log of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion zones, the depth of each zone shall be reported. This form is to be filled in quadruplicate except on state land, where six quadruplicate reports are filed.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1850	T. Strawn _____	T. Rio del Norte _____	T. Penn. "C" _____
H. Salt _____	T. Atoka _____	T. Frijoles _____	T. Penn. "D" _____
T. Yates _____ 2645	T. Moss _____	T. Chinle _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menace _____	T. Madison _____
T. Green _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
E. Grayburg _____	T. Montoya _____	T. Marcos _____	T. McCracken _____
T. San Andres _____ 4053	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 5545	T. Mallee _____	Besse Greenhorn _____	T. Granite _____
T. Permian _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Permian _____	T. Gr. Wash _____	T. Morris _____	T. _____
T. Permian _____ 6960	T. Granite _____	T. Torrey _____	T. _____
T. Permian _____	T. Delaware Sand _____	T. Fatima _____	T. _____
T. Permian _____ 7676	T. Horse Springs _____	T. Winona _____	T. _____
T. Permian _____ 9106	T. Bough A _____ 9704	T. Chiswick _____	T. _____
T. Permian _____	T. _____	T. Permian _____	T. _____
T. Permian (Group C) _____	T. _____	T. Permian "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9829 _____ to _____ 9895 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None Logged _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Surface sand, Caliche				
380	1700	1320	Red Beds, Anhydrite				
1700	3760	2060	Anhydrite & Salt				
3760	3780	20	Anhydrite & Lime				
3780	6960	3180	Dolomite				
6960	7680	720	Dolomite & Shale				
7680	9100	1420	Shale, Dolomite & Lime				
9100	9940	840	Dolomite & Lime				
9940	10212	272	Lime				

RECEIVED
MAY 11 1983
O.C.D.
HOEBS OFFICE

FIELD Saunders COUNTY Lea OCC NUMBER _____
OPERATOR Marks & Garner Oil Company ADDRESS Box 1175, Lovington, New Mexico 88260
LEASE Huber State WELL NO. 2
SURVEY 660' FNL & 660' FEL of Section 2, T-14-S, R-33-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
385	1/2
835	1/4
1,335	1/4
1,846	1/2
2,339	1/2
2,840	3/4
3,325	3/4
3,784	3/4
4,127	1
4,630	3/4
5,121	1
5,614	1
6,202	1/2
6,693	1/2
7,190	1/2
7,682	3/4
8,173	3/4
8,668	3/4
8,770	1 1/4
9,253	1
9,682	1 1/2
9,775	1 1/2
10,200	1 1/2

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: _____

Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

28th day of January, 1983.

Margaret B. Anderson Notary Public in and for Midland County, Texas
Margaret B. Anderson