HIGY AND MIDIETALS DEPARTMENT

| firkt minut it | >н | | |) | | |
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| SANTA FE | | | | į | | |
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| V 1.U.1. | | | | | | |
| LAND OFFICE | | - | | | | |
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| TARREPORTER | CAS | | | | | |
| DPERATOR | | | | | | |
| | | | | | | |

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

| AND OFFICE | REQUEST FOR | | | | | |
|--|--|---|---|--|--|--|
| AANSPORTER GAS | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
| PAUNATION OFFICE | | | | | | |
| Marks & Garner Product | tion Company | | | | | |
| Addiess | | | | | | |
| c/o Oil Reports & Gas | Services, Inc. Box 763, | Hobbs: NM 88241 | | | | |
| Now Well | Change in Transporter of: | e | signation From Huber State | | | |
| Recompletion | Cil Dry Gos | 石 1 | | | | |
| Change in Ownership | Casinghead Gas Condens | | EAD GAS MUST NOT BE | | | |
| change of ownership give name | | <u> 17 39.</u> | AFIER 7/1/83 | | | |
| | | IS OBTA | AN EXCEPTION TO R-4070 | | | |
| ESCRIPTION OF WELL AND | Nell No. Pool Name, Including Fo | | | | | |
| Huber "A" State Ltd. | 1 Lazy J Pen | n State, Fed | eral or Fee State K - 6231 | | | |
| Location | 60 N N | - 4 (40 Foot Foot | om The East | | | |
| Unit Letter A : 6 | 60 Feet From The North Line | and ()D() | DASE. | | | |
| Line of Section 2 T | waship 145 Range | 33E , NMPM, | Lea County | | | |
| STEELEN STILLN OF TRANSPOR | TER OF OIL AND NATURAL GA | S | | | | |
| Name of Authorized Transporter of Cit | or Condensate | Andress (Give address to which ap. | proced copy of this form is to be sent) | | | |
| Texas-New Mexico Pipe | Line Co. | P. O. Box 1510, Midla Address (Give address to which ap | nd, TX 79702 proved copy of this form is to be sent) | | | |
| Name of Authorized Transporter of Co | 4,,,q,,,c34 G00 | | | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas octually connected? | When | | | |
| give location of tanks. | A 2 14S 33E | No No | | | | |
| this production is commingled win COMPLETION DATA | th that from any other lease or pool, | | Plug Back Same Res'v. Diff. Res'v. | | | |
| Designate Type of Completi | on - (X) Gas Well | New Well Workover Deepen | Plug Back Same Restv. Dill. Restv. | | | |
| Date Spudded | Date Compl. Ready to Prod. | X Total Depth | P.B.T.D. | | | |
| 12/31/82 | 2/24/83 | 10,212 | Tubing Depth | | | |
| Lievations (DF, RKB, RT, GR, etc.) | Name of Producing Formation Penn | Tep Oil/Gas Pay 9829 | 9900 | | | |
| 4199 DF | remi | Depth Casing Shoe | | | | |
| 9829 - 45, 9886 - 9 | | DEGODD | 10,212 | | | |
| | TUBING, CASING, AND CASING & TUBING SIZE | CEMENTING RECORD DEPTH SET | SACKS CEMENT | | | |
| HOLE SIZE | 13 3/8 | 385 | 350 | | | |
| 11 | 8 5/8 | 4142 | 1270 | | | |
| 7 7/8 | 5 1/2 2 3/8 | 10212 | 345 | | | |
| TEST DATA AND REQUEST F | OR ALLOWABLE. (Test must be of | ter recovery of total volume of load | oil and must be equal to or exceed top allow- | | | |
| OIL WELL | able for this de | pih or be for full 24 hours) Producing Method (Flow, pump, go | | | | |
| Date First New Oil Hun To Tenas 2/24/83 | Date of Test 5/7/83 | Pump | | | | |
| Length of Tuet | Tubing Pressure | Casing Fressure | Choke Size | | | |
| 24 hours | Cil-Bile. | Water-Bois. | Gas-MCF | | | |
| Actual Pred. During Test | 125 | 25 | 150 | | | |
| | | | | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | | |
| Relativistics in the second | | | Choke Sixe | | | |
| Teeting Wethod (pitot, back pr.) | Tubing Presewe (Shut-in) | Coming Freesure (Shut-in) | Chore size | | | |
| CERTIFICATE OF COMPLIAN | ICE . | OIL CONSERV | VATION DIVISION | | | |
| ENTIFICATE OF COME BINE | .02 | MAY 12 | VATION DIVISION | | | |
| hereby certify that the rules and hivision have been complied with | regulations of the Oil Conservation | AFFROVED | | | | |
| Division have been complied with | e best of my knowledge and beltef. | BY ORIGINAL SIGNED BY JERRY SEXTON | | | | |
| | | TITLE | SUPERVISOR | | | |
| , | | This form is to be filed | in compliance with RULE 1104, | | | |
| Mount Villa | nalwe) | II as a company to the action | If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation | | | |
| · · | Agent | tests taken on the well in accordance with note. | | | | |
| (1 | ilej | able on new and recomplete. | t to the and VI for changes of owner. | | | |
| | /11/83 | Fill out only bentions well name or number, or trans | porter, or other such change of conditions | | | |

(Date)

Separate forms C-104 must be filed for each pool in multiply created wells.

ANTO SECULO DE LA CONTRACTOR DE LA CONTR

