STATE OF NEW MEXICO RGY AND MIDERALS DEPARTMENT	<u> </u>		Ferm C-104 Revised 10-1-78				
es er series circiers		ATION DIVISION DX 2008	···				
14 NTA 78	SANTA FE, NEI	W MEXICO 87501					
U 8.0.8.	REQUEST FO	RALLOWABLE					
TAGALPURTER OAS		ND PORT OIL AND NATURAL GAS					
PADRATION OFFICE							
Address	eum Corporation						
20/ South 4th Freson(s) Ter filing (Check proper bos	n St., Artesia, NM 88210	Other (Please explain)					
New Well	Change in Transporter of: Cil X Dry G						
Recompletion Change in Ownership	Castnghead Gas Conde	\rightarrow					
f change of ownership give name nd address of previous owner		·					
ESCRIPTION OF WELL, AND	LEASE Well No. Pool Name, Including F	formation Kind of Leas	10 L.coxe ;;				
Hanladdie WR State	1 Saunders Permo		olorFee State K-6444				
Unit Letter K : 198	30 Feet From The <u>South</u> Lt	ne and <u>1980</u> Feet From	The West				
0	mehip 145 Range	<u>33Е , ммрм. Lea</u>	County				
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45 Address (Give address to which appro					
Nome of Authorized Transporter of C: Texas New-Mexico Pipe	eline Co.	P.O. Box 2528, Hobbs,	NM 88240				
Name of Authorized Transporter of Ca Warren Petroleum Co.	singhead Gas 🔀 or Dry Gas 🗋	Address (Give address to which appro	oved copy of this form is to be sent) 74101				
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 9 14s 33e	and the second	3-11-83				
	th that from any other lease or pool,		3-11-03				
Designate Type of Completi-	on - (X)	New Well Workover Deepen	Plug Back Same Resfy, Diff. Best				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth				
Ferforations			Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENENT				
· · · ·							
TEST DATA AND REQUEST F		epth or be for full 24 hours)	l and must be equal to or exceed top all -				
Date First New Oil Run To Tanks	Date of Test	Producing Kethod (Flow, pump, gas l	ift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	ОЦ-БЫ л.	Water - Bble.	Gas-MCF				
	<u> </u>						
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate				
leating Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA					
hereby certify that the rules and s	egulations of the Oil Conservation	APPROVED MAR 23	1984				
visition have been complied with	and that the information given best of my knowledge and bolisf.	BY ORIGINAL SIGNED B DISTRICT L SI	Y JEARY CRUCAL				
, . I	·····	TITLE	A BRVISOR				
(Signardie) Production Supervisor (Signardie) Production Supervisor (Signardie) 3-19-84 (Date)		Markle in a request for allo	compliance with mult stor. wable for a newly dilled or deepens.				
		 If this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE. Itt. All sections of this form must be filled out completely for show able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of contest, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiple. 					
						Separate Forms C-104 mus completed wells.	n de moa tor eech poor in mulip:-

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MAR 22 1984

O.C.D. HOBBS OFFICE