

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

PRODUCTION	
SALES	
FILE	
OFFICE	
LAND OFFICE	
TRANSPORTATION	
OPERATION	
ADMINISTRATIVE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Re-completion ☐	Condensate ☐
Change in Ownership ☐	Notice of gas connection.

Change of ownership give name and address of previous owner.

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hanladdie WR State	1	Saunders Permo-Upper Penn	State, Federal or Fee	K-6444

Well Letter	K	1980	Feet From The	South line and	1980	Feet From The	West
Line of Section	9	Township	14S	Range	33E	N.M.P.M.	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Warren Petroleum Co.	Box 1589, Tulsa, OK 74101
Is gas actually connected?	When
Yes	3-11-83

This production is commingled with that from any other lease or pool, give commingling order number:

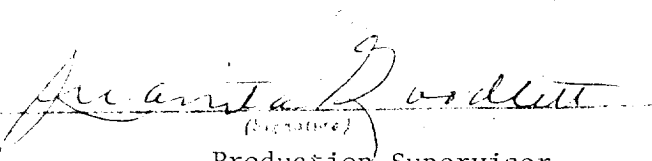
COMPLETION DATA	Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Well over	Deepen	Plug Back	Same Depth	Diff. Depth
Well completed	Date Completed	Total Depth	Feet	Feet	Feet	Feet	Feet	Feet	Feet
Well ID'd	Name of Producing Formation	Top Oil/Gas Pay	Feet	Feet	Feet	Feet	Feet	Feet	Feet
Well ID'd	Depth Casing Shoe	Feet	Feet	Feet	Feet	Feet	Feet	Feet	Feet

TUBING, CASING, AND CEMENTING RECORD	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil sale for this day or be for full 24 hours)

Flow Test	Date of Test	Producing Bottom (Flow, pump, gas lift, etc.)	Flow Rate
Flow Test	Tubing Pressure	Casing Pressure	Choke Size
Flow Test	Oil-IPR	Water-IPR	Gas-IPR

Flow Test	Length of Test	IPR: Condensate/IPR:CF	Gravity of Condensate
Flow Test	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

APPROVAL OF COMPLIANCE	OIL CONSERVATION DIVISION MAY 13 1983
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED
 Production Supervisor	BY: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
5-10-83	TITLE
	This form is to be filed in compliance with rules...
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allowable on new and recompleting wells.
	Fill out only Sections I, II, III, and VI for changes in well name or number, or transporter, or other such change of condition.
	Separate Forms C-104 must be filed for each pool in multi-well completions.

RECEIVED
MAY 12 1989
O.C.D.
HOBBS OFFICE