

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6444	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hanladdie WR State	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 9, TOWNSHIP 14S, RANGE 33E, NMPM.		10. Field and Pool, or Wildcat Saunders Permo-Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4235' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10220'. Ran 252 joints of 5-1/2" 17# N-80 & K-55 casing as follows: ran 51 joints of 5-1/2" 17# N-80, 169 joints of 5-1/2" 17# K-55 and 32 joints of 5-1/2" 17# N-80 (total 10201') casing set at 10201'. 1-regular guide shoe set 10201'. Float set 10159'. Cemented w/750 sacks 50/50 Poz Class "C" with 2% gel, .5% Halad-22, .3% CFR-2, 3# KCL. Tailed in w/200 sacks Class "H" w/.6% Halad-22, .4% CFR-2, 5# KCL. Compressive strength of cement - 1275 psi in 12 hours. PD 2:30 AM 1-30-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 9949 1/2-76' w/9 .50" holes as follows: 9949 1/2, 53, 54, 62, 63, 64, 74, 75 and 76'. RIH w/tubing and packer. Acidized 9949 1/2-76' w/7500 g. 15% NE acid and ball sealers. POOH w/tubing and packer. Ran mud anchor, perforated sub, tubing anchor and seating nipple. Seating nipple set at 9979'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 2-21-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE FEB 24 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 23 1983
O.C.D.
HOBBS OFFICE