

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28136
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION		6. State Oil & Gas Lease No. LG-3675
3. Address of Operator 105 South 4th St., Artesia, NM 88210		7. Lease Name or Unit Agreement Name Swan VB State
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>14S</u> Range <u>33E</u> NMPM Lea County		8. Well No. 2
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4213' GR		9. Pool name or Wildcat Saunders Permo Upper Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Plastic coated tubing & MIT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-99 - Moved in and rigged up pulling unit. RIH with nickle plated packer, nickle plated seating nipple and 2-7/8" plastic coated tubing. Pumped 155 bbls packer fluid via annulus. Set packer. Loaded annulus with 20 bbls packer fluid and pressured to 315# for 25 minutes, OK. Bottom of packer at 9994'. NOTE: Notified Gary Wink w/OCD-Hobbs of Mechanical Integrity Test - no one would witness.

Please see attached chart for Mechanical Integrity Test conducted on 12-13-99. OCD-Hobbs notified but did not witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 16, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A. 8

DAY

NIGHT

CALIBRATED
CHARTS
BALTIMORE, MD.

SWAN LUG 11 STATE
5WD BAY.

WATER NUMBER
TIME PUT ON
WAVE PUT ON

TIME & DEEP SIZE
TIME TAKEN OFF
WAVE TAKEN OFF

BR-2221
B 0-1000-8

12/13/99

Handwritten notes:
12/13/99
11:20 AM
11:20 AM
11:20 AM
11:20 AM