

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3675	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Swan VB State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 14S RANGE 33E N.M.P.M.		10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4213' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze existing perfs, perforate & treat new perfs

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-20-83. Pull rods, pump and tubing. Set cement retainer at 9920' and squeeze perforations 9933-52'. Squeeze w/100 sacks Class "C", .6% CF-9, .2% WR-2. Squeeze to 2000#, circulated 5 sacks to pit. Reverse out. COOH w/tubing and cement stinger. Ran rods and pump, well returned to production.

7-26-83. Pull rods and tubing. Set retainer at 9880'. Squeeze perforations 9887-9909' w/100 sacks Class "H". Ran in hole w/bit and scraper. Tagged cement 9874'. POOH. Ran rods, hang well back on pump.

8-20-83. Pulled rods and tubing. Ran in hole w/RTTS and tubing. Squeezed perforations 9793-9854' w/150 sacks Class "H" cement. Squeezed to 6500# with 40 sacks on formation. POOH w/RTTS. Ran in hole w/bit and scraper. Drilled out retainer and cement at 9880'. Tested perforations to 2000#. Bled down. Drilled out retainer and cement at 9920'. Cleaned out to 9970'. Tested perforations to 2000#. Bled down. Run RTTS and squeeze w/50 sacks Class "H" cement. Pressured casing to 4500# after cleaning out to 9970'. POOH. WIH and perforated 9792½-9827' w/12 .45" holes as follows: 9792½, 94, 95, 99, 9800, 01, 04, 05, 24, 25, 26, and 27'. Ran packer and set at 9760'. Set RBP at 9841'. Acidized perforations w/2500 gallons 15% NEA and 1% KCL with scale inhibitor. POOH w/packer and RBP. Ran pumping equipment. Returned well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 8-31-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE SEP 6 1983

RECEIVED

SEP 5 1983

O.C.D.

HOSSS OFFICE