

State of New Mexico
Energy, Mining and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-28137
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-644

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Paloma WW State

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

8. Well No.

1

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

9. Pool name or Wildcat
South Baum Wolfcamp

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 3 Township 14S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4236.1' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add perforations and acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-95 - Moved in and rigged up pulling unit. TOOH with pump, rods and tubing. RIH and work tight spot at 8298'. Tag soft bottom at 10018'. POOH and lay down bit and scraper. Rigged up wireline. WIH w/4" casing guns and perforated 9893-9990' w/26 .42" holes as follows: 9893-9894' w/4 holes (2 SPF); 9923-9932' w/10 holes (1 SPF); 9968-9971' w/8 holes (2 SPF) and 9987-9990' w/4 holes (1 SPF). TOOH with casing guns and rigged down wireline. RIH w/5-1/2" 17-20# packer, seating nipple and tubing. Shut down overnight.
1-20-95 - RIH to 7980'. Packer hung up at tight spot. POOH with packer. RIH w/4-1/4" bit, tubing and string mill. Cut out 18". RIH to TD. Pulled 80 joints and shut down for night.
1-21-95 - POOH and lay down string mill and bit. RIH with 5-1/2" 17-20# packer and seating nipple on 2-7/8" tubing to 9997'. Spot acid. Set packer at 9911'. Moved packer to 9815'. Acidized perforations 9845-9990' w/7000 gallons 15% acid and ball sealers. POOH and laid down workstring. RIH w/production equipment with seating nipple set at 9953' and tubing anchor at 8941'. Released to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk

DATE 2-14-95

TYPE OR PRINT NAME Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
[Signature]
FIELD REP. II

APPROVED BY

TITLE

DATE

FEB 23 1995