Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRAN	NSP	ORT OIL	AND NA	TURAL GAS	S Well AP	l No.			
erator						30-025-28137					
YATES PETROLEUM CO											
105 South 4th St.,	Artesia	, NM	882	10	77 OL	er (Please explai	n) CORREC	T BATTER	Y LOCAT	ION	
son(s) for Filing (Check proper box)					Commin	gling app	roved by	Order N	o. DHC-	853	
v Well	Oil	Change in Transporter of: Dry Gas				mp Pool:	0il 6%;	Gas 6%			
ompletion	Oil Casinghead	_	Conde	 1	Penn P		0i1 94%	; Gas 94	%		
nge in Operator							·				
address of previous operator								1			
DESCRIPTION OF WELL	AND LEA	SE Well No.	Pool N	lame, Includir	ng Formation		Kind of	Lease		se No.	
ase Name		1		th Baum			State, F	ederal or Fee	V-644	·	
aloma WW State								_		••	
cation F	. 1980		Feet F	rom The N	lorth Li	ne and1980) Fee	t From The	lest	Line	
Unit Letter F				225		IMPM,	Lea	·		County	
Section 3 Townshi	<u>14S</u>		Range	331	<u> </u>	HVII IVI,					
. DESIGNATION OF TRAN	CDODTE	OF O	II. Al	ND NATU	RAL GAS	, <u> </u>		6.11-6	is to be see	•()	
me of Authorized Transporter of Oil	IX :	or Conde	nsale		Address (G	ive address to wa Box 2528	hich approved — Hobbs	. NM 88	240	-,	
exas-New Mexico Pipel	ine Com	pany			P. O.	ive address to w	hich approved	copy of this for	m is to be see	nt)	
ame of Authorized Transporter of Casin	ghead Gas	X	or Di	ry Gas	P. O.	Box 1589	- Tulsa	, UK 74	TOT		
arren Petroleum Corpo	ration	Sec.	Twp.	Rge	ls gas actu	illy connected?	When	?Penn -	11-19-8	3	
well produces oil or liquids, re location of tanks.	Unit F	3	14	S 33E	у	es	Wolf	<u>camp - 4</u>	<u>-15-92</u>		
this production is commingled with that	from any oth		r pool,	give comming	gling order nu	mber:					
/. COMPLETION DATA							Deepen	Plug Back	Same Res'v	Diff Res'v	
	GD	Oil We	n	Gas Well	New We	Workover	Deeben	Thug Daox		.i	
Designate Type of Completion	1 - (X)	al Parder	In Brod		Total Dep	<u>l</u>	_1	P.B.T.D.	 		
ate Spudded	Date Com	pi. Keady	m L100	•							
ADD DED DT OD 44	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	1 varies or 1								Depth Casing Shoe		
eriorations								Company	,		
				on to	CELTEN	TING RECO	RD				
		TUBIN	J, CA	SING ANI	CEMEN	TING RECO	<u></u> :Т	9	SACKS CEN	MENT	
HOLE SIZE	C/	ASING &	IORIN	U SIZE	 						
	_										
V. TEST DATA AND REQU	EST FOR	ALLO	WABI	LE	and has amount t	o or exceed ton	allowable for t	his depth or be	for full 24 ho	ours.)	
OIL WELL (Test must be after	r recovery of	total votu	me of lo	oad oil and m	Producin	g Method (Flow	, pump, gas lift	, elc.)			
ate First New Oil Run To Tank Date of Test											
· · · · · · · ·	Tubing 1	Tubing Pressure				Casing Pressure			Choke Size		
Length of Test	. Juoting 1					DLI.		Gas- MCF			
Actual Prod. During Test	Oil - Bb	ls.			Water -	D018.					
										. —	
GAS WELL					Dhia C	ondensate/MMC	F	Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length	Length of Test				Bois. Condensatoritation					
	Tubing	Pressure (Shut-in)	Casing	Pressure (Shut-in	1)	Choke Siz	e		
Testing Method (pitot, back pr.)	Tuoing		•								
VI. OPERATOR CERTII	TCATE (OF CO	MPI	IANCE				VATION	DIVIS	ION	
والمعم مماري منطق من المن علي الله المناطق الم	10 amoiseleme	the Oil C	ODRELAN	I I O II		OIL O	ONSER	MALION		. —	
				above	₩.			1 :	an L		
is true and complete to the best of	my knowled	ge and beli	icf.			Date Appro	oved	- 			
// //)					_ ೧0	IGINAL SIG	NED BY JER	DY CEYT	n.	
Kuster Ven				-	- '	Ву		CT I SUPERV		-17	
Signature / Rusty Klein	Pr	oduct		Clerk	_						
Printed Name		(E0E)		Tille 3-1471		Title					
February 1, 1994		(505)		phone No.	-						
Date			. 5.0								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Deparate Form C-104 must be filed for each pool in multiply completed wells.