

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

See Indicate Type of Lease
State ☒ ☐
V-644

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐
Name of Operator

7. Unit Agreement Name
8. Name of Lessee Name
Paloma WW State
9. Well No. 1
10. Field No. 1, or V-644
Lazy J Penn

Yates Petroleum Corporation
207 South 4th St., Artesia, NM 88210

LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

West 1/4 of SEC. 3 TWP. 14S R. 33E NE 1/4
14. Date Well Reached 8-31-83 15. Date Comp. (Ready to Prod.) 9-26-83 16. Elevations (TL, RL, RT, GK, etc.) 11-11-83 4236.1' GR
17. Elev. Casing 10185' 18. Plug Back Y.D. 10071' 19. Multiple Complet. 20. Interv. Filled By 0-10185' 21. Casing Tools 22. Well Test No. 23. Well Test Date

Producing Interval of this completion - Top, Bottom, Name
9845-86'; 9737-9806' Upper Penn
24. Was Well Cased No

Type of Log and Other Logs Run
CNL/FDC; DLL
25. Was Well Cased No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT SET
13-3/8"	54.5#	401'	17-1/2"	450	
8-5/8"	32#	4180'	12-1/4"	2873	
5-1/2"	17#	10185'	7-7/8"	1250	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	9943'	9943'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9845-86	w/2000g. 15% acid, 4000g. gel
9737-9806	KCL, 10000g. 20% NE Retarded acid
	w/4000g. gel Pad, 100# block, 19000g. 20% CRA acid.

PRODUCTION
First Production 10-26-83 Production Method (Pumping, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 11-11-83 Hours Tested 24 Choke Size 2" Prod'n. Per Test Period 83 Oil - Bbl. 116 Gas - MCF 240 Water - Bbl. 1398/1
Casing Pressure 45# Calculated 24-Hour Rate 83 Oil - Bbl. 116 Gas - MCF 240 Water - Bbl. 1398/1
Displacement of Gas (fluid, used for fuel, vented, etc.) 37.7°

To be sold
Test Witnessed by Darrell Atkins

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Production Supervisor* TITLE Production Supervisor DATE 11-17-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 115S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Rustler					
T. Anhy	1695	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
D. Salt	2517	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2625	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Merced	T. Madison	
T. Queen	3387	T. Silurian	T. Paint Lookout	T. Elbert	
T. Grayburg	4030	T. Montoya	T. Marcos	T. McCracken	
T. San Andres	5524	T. Simpson	T. Gallup	T. Ignacio Gato	
T. Granite		T. McKee	Base Greenhorn	T. Granite	
T. Padlock		T. Ellenberger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb	6938	T. Granite	T. Toddlers	T.	
T. Drinkard		T. Delaware Sand	T. Entrada	T.	
T. Ace	7695	T. Bone Springs	T. Wingate	T.	
T. Wolfcamp	LS 9049	T. XX Marker	T. Chino	T.	
T. Penn.		T. Virgilian	T. Permian	T.	
T. Cisco (Bough C)		T. Dolomite	T. Penn. "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface	7240	7680	440	Dolomite
40	2315	2275	Redbeds, Anhydrite	7680	8800	1120	Dolomite, Shale
2315	4180	1865	Anhydrite	8800	8980	180	Dolomite
4180	4900	720	Dolomite, Tr. Shale	8980	9045	65	Dolomite, Shale
4900	5030	130	Dolomite, Sand, Shale	9045	9140	95	Dolomite, Limestone, Shale
5030	5400	370	Lime	9140	9960	820	Limestone, Shale
5400	5510	110	Dolomite	9960	10185	225	Lime, Tr Shale, Dolomite
5510	5640	130	Dolomite, Sand				
5640	5930	290	Dolomite				
5930	5990	60	Dolomite, Tr. Sandstone				
5990	6580	590	Dolomite				
6580	6640	60	Dolomite, Tr. Shale				
6640	6845	205	Dolomite				
6845	7080	235	Dolomite, Shale, Sand				
7080	7240	160	Dolomite, Shale				

RECEIVED

NOV 22 1983

C.C.D.
HOBBS OFFICE