

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. V-644	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPROPRIATE FORM FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Name of Lease Name
Paloma WW State

9. Well No.
1

10. Field and Pool, or Wildcat
Lazy J Penn

Yates Petroleum Corporation
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 14S RANGE 33E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)
4236.1' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
CULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production Casing, Perforate, Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

TD 10185'. Ran 271 jts of 5-1/2" 17# N-80 and J-55 casing as follows: ran 63 jts 5-1/2" 17# N-80; 166 jts 5-1/2" 17# J-55; 42 jts 5-1/2" 17# N-80 casing set 10185'. 1-float shoe set 10185'. Float collar set 10151'. Cemented w/1250 sacks Class "H" .7% Halad-9, 1/4# flocele. Compressive strength of cement - 950 psi in 12 hrs. PD 6:15 PM 9-28-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 9845-86' w/6 .50" holes as follows: 9845, 46, 70, 71, 85 and 86'. Acidized w/2000 gallons 15% NEA acid. Re-acidized 9845-86' w/4000 gallons gelled 1% KCL followed w/10000 gallons 20% NE Retarded acid. Swabbing back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED BY Jerry Sexton

TITLE Production Supervisor

DATE 10-13-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE OCT 17 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 14 1983
O.E.D. DIVISION
HQBBS OFFICE