State of New Mexico

DISTRICT I	Energy, Minerals and Natural	Resources Depa	rtment				
P.O. Box 1980, Hobbs NM 88240				WELL API NO.	30-025	-28138	
DISTRICT II OIL CONSERVATION DIVISION			5. Indicate Type of				
P.O. Box 2088 DISTRICT III P.O. Box 2088 Santa Fe, New Mexico 87504-2088				State X FEE 6. State Oil & Gas Lease No.			
DISTRICT III Santa Fe, New Mexico 6/304-2066 1000 Rio Brazos Rd , Aztec NM 87410				LG-2670			
	RY NOTICES AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name			
1. Type of Well:						T	
OIL GAS WELL X WELL OTHER							
The transfer of the transfer o				DOVE VK STATE			
2. Name of Operator Yates Petroleum Corporation					8. Well No.		
3. Address of Operator				9. Pool Name or Wildcat			
105 South 4th., Artesia, NM 88210				LAZY J PENN			
4. Well Location			· · · · · · · · · · · · · · · · · · ·	<u></u>			
Unit Letter E : 1	980 Feet From The NORTH	Line and	660 Fe	et From The	WEST	Line Line	
Section 3 To	wnship T14S Range R33E	NMPM		LEA	<u>i</u>	COUNTY	
	10. Elevation (Show whether DF, RK	B, RT, GR, etc.)		- 13			
4234.5' GR							
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
		-					
NOTICE OF INTENTION TO: SUBSEQUENT F				REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CA			
		COMMENCE DE		 	DANDONAENT [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR			BANDONMENT		
PUILL OR ALTER CASING		CASING TEST A	ND CEMENT JOB	_	_		
OTHER		OTHER	Production cas	ing & ceme	ent		
12 Describe Proposed or 1	Completed Operations (Clearly state ali	I nortiont dotails	and rive pertinenet	dates includi	ing estimated		
date of starting any prop		pertiern details,	and give perunence	dates, moide	ing colimates		
Yates Petroleum Corporation respectfully requests permission to plug & abandon as follows:							
1. MIRU PU & plugging equipment.							
2. Pull rods, pump, tubing, & anchor. Production records show gas anchor @ 9497'.							
3. Set CIBP @ 9250' & cap w/ 35' of cement.							
4. Freepoint 5-1/2" casing. Cut & pull 5-1/2" casing. TOC is 6760' per cement bond log.							
5. GIH w/ tubing open ended to 7750'; load hole w/ salt gel plugging mud.							
6. Spot 25 sk cement plug across Abo top (7705') from 7750-7650'. 7. Pull up & spot a 35 sk cement plug across 5-1/2" casing stub (@ 6600'+-). Pull up, WOC/& tag plug at least							
· ·	· –	casing stub ((2) 6600°+-). Pull	up, woo	s tag plug a	t least	
	tag, respot plug, WOC, & tag.	55071		7/2	RAR.		
	k cement plug across Glorieta t k cement plug across 8-5/8" ca		DON' MACC & too	thic olde	,\. @ 4150'.or:i	ر کات righor	
9. Pull up & spot 35 s	WOC 8 to a CO Co	sing snoe - 42	a = 1/02.1	uns plug i	(TN 5.)	ngner. ∵ీ	
10 Pull up 8 spot 35	WOC, & tag. , 00 C∈M sk plug across 13-3/8" shoe de	ENT PW	5 P/1829-	1/24/	<i>Cr.o.</i> 29	1,00	
	at surface & install regulation at		narker		K. C.		
11. Oct a 10 sk plug (at surruss a motum regulation at	, and official H					
Thereby certify that the information at	ove a true and complete to the best of my knowledge a	nd belief.		<i>c.</i> ,		- /o o /	
SIGNATURE	rna Clack	TITLE	Operations Te	chician	DATE	3/20/02	
TYPE OR PRINT NAME					TELEPHONE NO.	505-748-147	
This space for State Use) APPROVED BY	ORIGINAL SK	NFD BY		DATE			
CONDITIONS OF APPROVAL, IF AN	<u>C.</u>	· · · · · · · · · · · · · · · · · · ·					
	r	DUCCENITATINE	HI/STAFE MAN.	AGER			