

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-28138

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG 2670

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Dove VK State

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER WORKOVER

2. Name of Operator  
YATES PETROLEUM CORPORATION

8. Well No.  
2

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat  
Lazy J Penn

4. Well Location  
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line  
Section 3 Township 14S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4234.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-2-92. RUPU. TOH w/rods and tubing. TIH with tubing, packer and RBP. Tested tubing and casing. Tested OK. WIH and perforated 9271-9670' w/52 - .42" holes (2 SPF) as follows: 9271, 72, 73, 9378, 80, 82, 86, 88, 9424, 25, 28, 86, 87, 88, 9534, 35, 36, 9600, 01, 02, 27, 28, 29, 68, 69 and 9670'. Attempted to break perfs 9600-9670' w/15% acid on spot. Could not break at 6000#. Respotted 20% acid across all perfs 9271-9670'. Applied 4300# and SI overnight. Overnight pressure dropped from 4300# to 3000#. Pressured tubing to 6000#. No break. Reperforated 9271-9670' w/ casing guns in acid. TIH w/2-7/8" tubing to 9460'. Set RBP at 9555'. Spot 6-1/2 bbls 28% HCL NEFE + scale inhibitor across perfs 9271-9536'. Set packer at 9118'. Acidized perfs 9271-9536' w/1500g. 28% HCL NEFE + 1000g. 20% HCL NEFE + 4000g. 15% HCL NEFE (all acid with scale inhibitor). NOTE: LEFT RBP SET @ 9707'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-11-92  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: