

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
LG 2670

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPLENISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well	7. Unit Agreement Name
OIL WELL ☒ GAS WELL ☐ OTHER ☐	
8. Name of Operator	8. Farm or Lease Name
Tates Petroleum Corporation	Dove VK State
9. Address of Operator	9. Well No.
207 South 4th St., Artesia, NM 88210	2
10. Location of Well	10. Field and Pool, or Whicat
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM	Lazy J Penn
THE West LINE, SECTION 3 TOWNSHIP 14S RANGE 33E NMPM.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4234.5' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Production Casing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PD 10210'. Ran 252 joints of 5-1/2" 17# N-80 and K-55 casing as follows: 47 joints of 5-1/2" 17# N-80 ST&C; 156 joints of 5-1/2" 17# K-55 ST&C and 49 joints of 5-1/2" 17# N-80 ST&C casing set at 10203'. Float shoe set 10203'. Float collar 10162'. Cemented w/1000 sacks "H", .4% Halad-22A, .3% CFR-2 and 3#/sack KCL. Tailed in w/200* sacks Class "H", .4% Halad-22A, .3% CFR-2 and 5#/sacks KCL. Compressive strength of cement - 950 psi in 12 hours. PD 8:00 AM 3-5-83. Bumped plug to 1500 psi, released pressure and float held okay. WOC 18 hours. Ran Temperature Survey and found definite indication of cement at 7890'. Waiting on completion unit.

*AMENDED REPORT

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Production Supervisor DATE 5-9-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAY 23 1983

CONDITIONS OF APPROVAL, IF ANY: