

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. LG 2670

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Dove VK State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Lazy J Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4234.5' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER <u>Perforate, Treat</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ID 10220'. WIH and perforated 10020-10115' w/7 .50" holes as follows: 10020, 21, 82, 84, 86, 10113, 115'. RIH w/tubing and packer. Packer set @9996'. Acidized zone w/3000 gal 15% NE acid, 2% KCL plus ball sealers. Swabbed back load. No show of oil or gas. Released packer. POOH. Ran cement retainer and set 9775'. Ran stinger. Squeezed perforations 10020-10115' w/75 sacks Class "C" cement. Squeezed to 2500 psi. POOH after squeeze. WIH and perforated 9892-97' w/10 .50" holes. RIH w/tubing and packer. Set packer @9841'. Acidized perfs 9992-97' w/2000 gal 15% NE acid, 2% KCL, and ball sealers. Swabbed well. POOH w/packer. WIH and perforated 9751-9825' w/13 .50" holes as follows: 9751, 52, 61, 67, 69, 73, 78, 80, 86, 90, 9811, 21 and 25'. Ran packer and RBP. RBP set at 9843' and tested. Packer set at 9728'. Acidized w/6000 gallons 15% NE acid, 2% KCL and ball sealers. Swabbed back load. POOH w/tools. Set pumping equipment.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>4-26-83</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>District I Supervisor</u>	DATE <u>MAY 2 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		