

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2670

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Yates Petroleum Corporation</p> <p>Address of Operator 207 South 4th St., Artesia, NM 88210</p> <p>Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Dove VK State</p> <p>9. Well No. <u>X</u></p> <p>10. Field and Pool, or Whicat Lazy J Penn</p> <p>11. Elevation (Show whether DF, RT, GR, etc.) 4234.5' GR</p> <p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/></p>	
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 102 joints of 8-5/8" 32# J-55 ST&C casing set 4200'. 1-Texas Pattern notched guide shoe at 4200'. Insert float at 4160'. Cemented w/2000 sacks Halliburton Lite, 5#/sack salt, 1/4#/sack flocele. Tailed in w/200 sacks Class "C" 2% CaCl2. PD 10:15 PM 2-13-83. Bumped plug to 950 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 4:15 PM 2-14-83. WOC 18 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <u>Jerry Sexton</u></p> <p>ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR</p>	<p>TITLE <u>Production Supervisor</u></p>	<p>DATE <u>3-3-83</u></p>
<p>APPROVED BY _____</p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>	<p>TITLE _____</p>	<p>DATE <u>MAR 7 1983</u></p>