Submit 3 Copies to Appropriate District Office

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

OH CONCEDUATION DIVISION -

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 20	30-025-28145
DISTRICT II Santa Fe, New Mexico P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B-9505
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PI (FORM C-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A 7 Tease Name or Unit Agreement Name
1. Type of Well: OL	
2. Name of Operator	8. Well No.
Texaco Exploration and Production Inc.	9. Pool name or Wildcat
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	SAUNDERS PERMO UPPER PENN
4. Well Location	Line and 2305 Feet From The WEST Line
Unit Letter K : 1650 Feet From The SOUTH	Line and Z3US Peet From The Zine County
Section 15 Township 14-S Range 33-E NMPM LEA	
//////////////////////////////////////	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
11. Check Appropriate Box to Indicate	e Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: CONVERSION TO WATER INJ, ORDER R-9616
12. Describe Proposed or Completed Operations (Clearly state all pertinent details work) SEE RULE 1103.	, and give pertinent dates, including estimated date of starting any proposed
12/23/92 - 1/4/93 1. MIRU. TOH W/ PROD EQUIP. C/O TO 9986'.	
2. PERFD ADD'L PERMO PENN PAY IN 5 1/2" CSG W/ 2 JSPF FR 9940'-42' (TOTAL 2 INT, 4 HLES)	
3. SET 5 1/2" PKR @ 9670', LOADED BACKSIDE & TESTE 20% HCL NEFE. MAX P = 2700#, AIR = 6.6 BPM. TO	D CSG, ACIDIZED PERMO PENN PERFS W/ 5200 GALS H W/ PKR.
4. TIH W/ 5 1/2" IPC MODEL R PKR, TESTED TBG IN HOL 300# FOR 30 MIN, OK.	E, CIRCD PKR FLUID & SET PKR @ 9702'. TESTED CSG TO
INJECTION STARTED ON 1/5/93, INJ RATE 2998 BWPE (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK	ON VACUUM
(Total pry interval 9762-494
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
	TITLE ENGINEER'S ASSISTANT DATE 1/11/93
TYPEOR PRINT NAME MONTE C. DUNCAN	ТЕГЕРНОМЕ NO. 393-7191
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON SESTIMENT I SUPPRIVISOR	JAN 1 3 1993
APPROVED BY	TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:	