

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28145
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9505
7. Lease Name or Unit Agreement Name NEW MEXICO "AT" STATE
8. Well No. 10
9. Pool name or Wildcat SAUNDERS PERMO UPPER PENN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4212' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter K : 1650 Feet From The SOUTH Line and 2305 Feet From The WEST Line Section 15 Township 14-S Range 33-E NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4212' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: CONVERT TO WATER INJ, ORDER # R-9616 <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIBU PULLING UNIT. PULL RODS. INSTALL BOP. TAG BOTTOM. TOH LD PROD TBG.
2. CLEAN OUT TO PBTD (9985).
3. SPOT 250 GALS 15% HFE ACID FROM 9950-9700. TOH.
4. PERFORATE ADDITIONAL PERMO PENN PAY FROM 9940-42 WITH 3 1/8" GUNS, 2 JSPP. (TOTAL 2 INTERVALS, 4 SHOTS).
5. TIE WITH 5 1/2" PACKER ON WS. SET PACKER AT ±9650 (TOP PERF AT 9762). LOAD BACKSIDE WITH FRESH WATER. TEST CASING TO 300 PSI FOR 15 MINUTES.
6. ACIDIZE PERMO PENN PERFS WITH 5000 GALS 20% HFE ACID CONTAINING 3% MUTUAL SOLVENT AND 70 - 1.3 S.G. BALL SEALERS. SWAB BACK ACID FOR 1 DAY. RELEASE PACKER AND RUN PACKER TO 9950'. TOH AND LD WS.
7. TIE WITH 5 1/2" IPC MODEL R PACKER ON 2 3/8" 4.7# L-80 IPC TBG. TEST TBG TO 4000 PSI ABOVE THE SLIPS WHILE TIE. SET PACKER AT ±9700 (TOP PERF AT 9762). LOAD BACKSIDE WITH PACKER FLUID. TEST CASING TO 300 PSI FOR 15 MINUTES WITH NMOC REPRESENTATIVE PRESENT.
8. PLACE WELL ON INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 11/3/92
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE NOV 05 '92

CONDITIONS OF APPROVAL, IF ANY: