Submit 5 Copies
Appropriate District Office
DISTRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ener Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator DB 30 025 28145 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator

Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee STATE Well No. Pool Name, Including Formation 543950 SAUNDERS PERMO UPPER PENN 10 NEW MEXICO AT STATE Feet From The SOUTH Line and 2305 Feet From The WEST 1650 Line Unit Letter __ , NMPM, LEA 145 Range 33E County Section 15 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas New Mexico Pipeline C or Condensate 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589 Tulsa, Oklahoma 74102 Name of Authorized Transporter of Casinghead Gas or Dry Gas ____ Warren Petroleum Corporation When ? is gas actually connected? If well produces oil or liquids, give location of tanks. Sec. M 10 Twp. Rge. Unit 14S | 33E 04/26/83 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Oboke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____ JUN 0 3 1991 -

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

K. M. Miller

May 7, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By ORIGINAL

Title_

7.157. TY 11.

90 9 9 DO

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.