

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator / YATES PETROLEUM CORPORATION	Well API No. 30-025-28150
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> WOLFCAMP POOL: OIL-17%; GAS - 17%
Recompletion <input type="checkbox"/>	Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> PENN POOL: OIL-83%; GAS - 83%

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL

DESIGNATED BELOW. IF YOU DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dove VK State	Well No. 3	Pool Name, including Formation Unders. Wolfcamp Pool	Kind of Lease State, Federal or Fee/ State, Federal or Fee/	Lease No. LG 2670
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 3 Township 14S Range 33E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 2528, Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74101			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 3	Twp. 14	Rge. 33
Is gas actually connected? Yes		When ? PENN-12-17-83 WOLFCAMP-4-8-92		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded Workover 4-8-92	Date Compl. Ready to Prod. 4-8-92		Total Depth 10313'		P.B.T.D. 10216'			
Elevations (DF, RKB, RT, GR, etc.) 4228.1' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9406'		Tubing Depth			
Perforations 9406-9656'					Depth Casing Shoe 10313'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		450'		450 (in place)			
12 1/4"	8-5/8"		4192'		2185 (in place)			
7-7/8"	5 1/2"		10313'		1100 (in place)			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Wolfcamp-4-8-92	Date of Test 4-8-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 30	Casing Pressure 30	Choke Size 2"
Actual Prod. During Test 5	Oil - Bbls. 1	Water - Bbls. 4	Gas- MCF 4

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supvr.
Printed Name
9-21-92
Date
Title
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.