

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Transporter change effective
4-6-84.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Dove VK State Well No. 3 Pool Name, Including Formation Lazy J Penn Kind of Lease State, Federal or Fee State Lease No. LG-2670

Well Letter M : 660 Feet From The South Line and 660 Feet From The West

Section 3 Township 14S Range 33E NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

I, the Authorized Transporter of Oil ☒ or Condensate ☐

Texas-New Mexico Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2528, Hobbs, NM 88240I, the Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Warren Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1589, Tulsa, OK 74101

Well produces oil or liquids,
or both oil and gas.Unit Sec. Twp. Rge.
L 3 14s 33eIs gas actually connected? When
Yes 12-17-83

If production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same as Pool ☐ Other ☐
Date Completed Date Compl. Ready to Prod. Total Depth P.B.T.D.
Name of Producing Formation Top Oil/Gas Pay Testing Depth
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

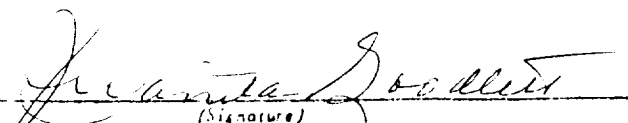
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Test Type	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Flow Test		
Shut-in Test		
Pressure Test		

TEST DATA

Test Type	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flow Test			
Shut-in Test			
Pressure Test			

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Supervisor

(Title)

4-1-84

(Date)

OIL CONSERVATION DIVISION

APR 10 1984

APPROVED

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

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