

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 2670

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Dove VK State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 3
Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 14S RANGE 33E N.M.P.M.	10. Field and Pool, or Wildcat Lazy J Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4228.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10313'. Ran 267 jts of 5-1/2" 17# N-80 & K-55 casing as follows: 63 jts of 5-1/2" 17# N-80; 155 jts of 5-1/2" 17# K-55 and 49 jts of 5-1/2" 17# N-80 (total 10312') of casing set at 10313'. 1-regular guide shoe set 10313'. Float collar set at 10280'. Cemented w/1100 sacks Class "H", .7% CFI and 1/4#/sack celloseal. Compressive strength of cement - 900 psi in 12 hrs. PD 8:30 AM 10-27-83. Bumped plug to 2500 psi for 30 minutes, released pressure and float held okay. WOC 18 hrs. WIH and perforated 9885-9923' w/11 .45" holes as follows: 9885, 89, 90, 96, 98, 9900, 02, 10, 11, 22 and 23'. Acidized perms w/1000 gallons 15% NE acid, 5000 gallons 15% retarded acid and ball sealers. Swabbed back load. WIH and perforated 9781-9848' w/14 .45" holes as follows: 9781, 82, 84, 85, 92, 93, 97, 9801, 21, 22, 26, 27, 47 and 48'. Acidized perms 9781-9848' w/1000 gallons 15% NE acid w/500 gallons scale inhibitor and 500 gallons corrosion inhibitor. Followed w/2000 gallons 15% Retardent acid and ball sealers. Start swabbing back load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 11-10-83  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 16 1983  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 15 1983

G.C.D. 10140  
HOBBS OFFICE