

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2670	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
6. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Dove VK State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 3
Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE, SECTION 3 TOWNSHIP 14S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Lazy J Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4228.1' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Intermediate Casing <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 100 joints of 8-5/8" 32# casing set 4192'. 1-Texas Pattern notched guide shoe set 4192'. Float collar set 4151'. Cemented w/1985 sacks Pacesetter Lite "C", 5#/sack, 1/4# celloseal. Tailed in w/200 sacks Class "C" 1/4# celloseal. Compressive strength of cement - 1050 psi in 12 hours. PD 2:30 PM 10-8-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated trace. WOC. Drilled out 8:30 AM 10-9-83. WOC 18 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 10-11-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE OCT 17 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 14 1983  
O.C.D.  
HOBBS OFFICE