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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 30 1969

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- 2. Name of Operator Cayman Corporation 3. Address of Operator 512 Midland Savings Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13-S</u> RANGE <u>36-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name McClish 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat	11. Elevation (Show whether DF, RT, GR, etc.) 3937 GL 12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-69 Set cast iron bridge plug at 10,400' with 1-1/2 sacks cement on it.

9-23-69 Shot into and recovered 9799' of 4-1/2" 11.60# casing. Placed 25-sack cement plugs at:
9620-9720'
8200-8300'
5500-5600'
4600-4700'

9-26-69 Shot into and recovered 1308' of 8-5/8" 24# casing. Placed cement plugs at:
1245-1302' 25 sx
370-420' 25 sx
Surface 10 sx

Installed marker.

8.7-lb. per gal. mud between cement plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Al Goodrich TITLE Engineer DATE 10-21-69

APPROVED BY John W. Runyon TITLE SUPERVISOR DISTRICT DATE JUN 5 1970

CONDITION OF APPROVAL, IF ANY:

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

OCT 30 10 02 AM '69

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
11. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5b. State Oil & Gas Lease No.	
12. Name of Operator Cayman Corporation		7. Unit Agreement Name	
13. Address of Operator 512 Midland Savings Bldg., Midland, Texas 79701		8. Farm or Lease Name McClish	
14. Location of Well		9. Well No. 1	
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat Wildcat	
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>13-S</u> RGE. <u>36-E</u> NMPM		11. County Lea	
15. Date Fracced 7-19-69	16. Date T.D. Reached 9-4-69	17. Date Compl. (Ready to Prod.) 3937 GL	18. Elevations (DF, RKB, RT, GR, etc.)
19. Elev. Casinghead	20. Total Depth 11,800	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many
23. Intervals Drilled By 0-11,800	24. Producing Interval(s), of this completion - Top, Bottom, Name None	25. Was Directional Survey Made No	26. Type Electric and Other Logs Run GRN, DIL, Proximity ML, CAL
27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	408	17-1/2
8-5/8	24 - 32	4662	11
4-1/2	11.6	11,007	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
410 SX		None	
350 SX		1308	
240 SX		9799	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
10,656-678'	4-1/2	40 holes	
10,744-752'	4-1/2	16 holes	
10,758-763'	4-1/2	10 holes	
10,600-604'	4-1/2	8 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,600-604'		350 gal. BDA	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas-Oil Ratio
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments One set of logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. Hedrick</u>		TITLE <u>Engineer</u>	
		DATE <u>Oct. 27, 1969</u>	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2157</u>	T. Canyon <u>11,356</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3135</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4606</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>5598</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7572</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8293</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9845</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,363</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,586</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2157	2157	Red beds				
	4606	2449	Anhy., Red beds & salt				
	5598	992	Dolo. and Anhy.				
	7572	1974	Sand, Anhy. & salt stringers				
	8293	721	Anhy., dolo. & sand				
	9862	1569	Dolo. and Anhy.				
	10,586	724	Lime and shale				
	11,800	1214	Dolo, shale & lime.				

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