

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
McDonald Unit

8. Farm or Lease Name

Well No.
110. Field and Pool, or Wildcat
Undesignated12. County
Lea

A. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Harvey E. Yates Company

Address of Operator

P. O. Box 1933, Roswell, New Mexico 88201

Location of Well

INIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 990 FEET FROMEAST LINE OF SEC. 33 TWP. 13S RGE. 36E NMPM

15. Date Spudded 6/13/81	16. Date T.D. Reached 9/18/81	17. Date Compl. (Ready to Prod.) 3/23/82	18. Elevations (DF, RKB, RT, GR, etc.) 3966.4 RKB	19. Elev. Casinghead 3951 GR
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20. Total Depth 14593	21. Plug Back T.D. 12965	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-14593	24. Was Directional Survey Made NO
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24. Producing Interval(s), of this completion - Top, Bottom, Name

12740 to 12782 (Atoka)

26. Type Electric and Other Logs Run

Dresser Atlas CD/CN/3R & DILL/MLL Geo Vann GR/N CBL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 5/8	48	367	17 1/2	400 SX	0
8 5/8	28-24-32	4611	11	2150 SXS	0
7 1/2	30 - 17	14582	7 7/8	1) 260 sxs 2) 475 sxs DV tool @13500' 3) 650 sxs DV Tool @ 11400	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	NONE				2 3/8	12707	12707

31. Perforation Record (Interval, size and number)

12740 to 12782' w/4 JSPF 163 - 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12740 - 12782	500 gals 10% MCA
	5000 gals 7.5% Morrow Flow Mod
	15000 gals 7.5% Morrow Flos Mod

33. PRODUCTION

First Production 2/25/82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut In
Date of Test 2/23/82	Hours Tested 1.0 hrs	Choke Size 3/8
Flow Tubing Press. 300	Casing Pressure -	Calculated 24-Hour Rate -
	Oil - Bbl. -	Gas - MCF 129
	Water - Bbl. trace	Gas - Oil Ratio -
	Oil - Bbl. -	Gas - MCF 3104
	Water - Bbl. trace	Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paul J. Sander

TITLE Engineer

DATE March 24, 1982

RECEIVED
JUL 20 1983
C.C.D.
HOBBS OFFICE