

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C.L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2942	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- P&A		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Dean Ranch XA State Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER H 1870 FEET FROM THE North LINE AND 750 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 14S RANGE 32E NMPM.		10. Field and Pool, or wildcat Tulk Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4314' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-85. WIH w/tubing to 7800' and set 200' cement plug. POOH to 7200'. WOC 3 hrs. WIH and tagged plug at 7580'. POOH w/tubing. WIH and shot off casing at 6250'. Pulled and laid down 4 joints casing, casing stuck. Could not work casing free. Circulated well, but could not free casing.

9-23-85. Rigged up and tried to pull casing. Casing still stuck. Contacted NMOCD, Hobbs and received permission from Jerry Sexton to set cement plug at 6300' to 6100'. TIH w/tubing to 6300'. Pumped 70 sx Cl "H" cement. POOH to 5500'. WOC 3 hrs. Tagged cement plug at 6060'. Witnessed by NMOCD.

9-24-85. Ran free point. Casing stuck at 5125'. Shot casing at 5104'. POOH w/136 jts 5-1/2" casing (5104').

9-25-85. Set cement plugs as follows:

Plug #1: 5204' - Set 50 sx cement plug, tagged plug at 4965'.

Plug #2: 4036' - Set 60 sx cement plug, tagged plug at 3840'.

Plug #3: 520' - Set 40 sx cement plug.

Plug #4: Surface - set 15 sx cement plug.

Cut off 8-5/8" and 13-3/8" head. Installed regulation marker. Well plugged & abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Francis D. Doolittle</i>	TITLE Production Supervisor	DATE 9-26-85
APPROVED BY <i>Steve T. Marshall</i>	TITLE OIL & GAS INSPECTOR	DATE DEC 30 1988
CONDITIONS OF APPROVAL, IF ANY:		