

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2942	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P&A		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Dean Ranch XA State Com
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
Location of Well		10. Field and Pool, or wildcat Tulk Penn
UNIT LETTER <u>H</u> <u>1870</u> FEET FROM THE <u>North</u> LINE AND <u>750</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.) 4314' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dropped rods in hole while changing pump on 2-28-85. Fished from 3-6-85 to 5-1-85.  
Could not get back in well below 7874'.  
Ran pump back in hole to 7843' and put back on production. Reservoir pressure is too low to produce from this shallow pump setting. Operations are uneconomical.  
Propose to plug and abandon as follows:

1. Pull production equipment.
2. Cut and pull 5-1/2" casing from 6250' (top of cement at 6300' by temperature survey and bond log).
3. GIH w/tubing and spot cement plug from 6350-6150'.
4. Spot plug thru tubing from 5450-5350'.
5. Spot plug thru tubing from 4000-3900' (50' in and out of 8-5/8" casing shoe).
6. Spot plug thru tubing from 528-428' (inside 8-5/8" casing across 13-3/8" casing shoe depth).
7. Set 15 sack plug at surface.
8. Install regulation abandonment marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Goodlett TITLE Production Supervisor DATE 8-29-85

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE SEP - 4 1985

CONDITIONS OF APPROVAL, IF ANY:

\*Bottom Plug 37800 (200') and tag.