

OIL CONSERVATION DIVISION

P. O. BOX 2084

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reasons for filing (Check proper box)

New Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Condensate ☐ Dry Gas ☐ Change in Gas ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9/2/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

Change of ownership give name
Address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Well No. Dean Ranch XA State Com 1 Well Name, Including Formation Tulk Penn R-1334 Kind of Lease State, Federal or Leasing State LG-2942

Well Depth 1870 Feet From The North Line and 750 Feet From The East

Line of Section 28 Township 14S Range 32E NMDL Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate () Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210

Name of Authorized Transporter of Condensate Gas (X) or Dry Gas () Warren Petroleum Co. Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74101

Well produces oil or liquids, and volume of flow, Unit H Sec. 28 Twp. 14s Rge. 32e Is gas actually connected? No When Negotiating Contract

This production is commingled with that from any other lease or pool, give commingling order numbers:

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same as last time
	X		X				
Date of Completion	7-5-83		10090'			10010'	
Depth of Well, L.S., H.S., etc.	4314'	Permo Penn	9830'			9756'	
Production	9830-44'; 9899-9913'					10090'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	478'	450
12-1/4"	8-5/8"	3946'	2526
7-7/8"	5-1/2"	10090'	960
	2-7/8"	9756'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 14 hours)

Date of Test	Producing Interval (Flow pump, gas lift, etc.)	Flow Rate	Pressure
7-2-83	7-5-83	Pumping	
24 hrs	95#	95#	3"
519	217	302	387

AS WELL

Length of Test	Flow Rate	Pressure	Gravity of Condensate

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given on this form and complete to the best of my knowledge and belief.

Frederick Goodlett
(Signature)
Production Supervisor

7-6-83

OIL CONSERVATION DIVISION

JUL 8 1983

APPROVED _____, 1983

ORIGINAL SIGNED BY BODIE SEAY

BY _____

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the division tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and IV for change of transporter or other such change of ownership. Form O-104 must be filed for each pool in monthly.

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Yates Petroleum Corporation ADDRESS 207 South 4th, Artesia, NM 88210
 FIELD _____ LEASE Dean Ranch State XA WELL NO. 1
 LOCATION Section 28-14-32 Lea County, New Mexico

DEVIATION RECORD

250	3/4	4418	1-1/4	8590	2
685	1-1/2	4760	1	8734	3-1/4
860	1-1/4	5130	1/2	8785	3-1/4
1265	1-3/4	5556	1	8859	2-3/4
1482	3/4	5811	1-1/2	8921	2-3/4
1641	1-1/4	5966	1-1/4	8972	2-3/4
2012	3/4	6207	1	9034	2-3/4
2229	3/4	6373	1-1/4	9095	2-1/2
2455	1/4	6616	1-1/4	9169	2-1/4
2666	3/4	6863	1-1/4	9220	2-1/2
2908	1	7113	1/4	9280	2-1/2
3166	1-1/2	7454	1	9356	2-1/2
3244	1	7827	1-1/2	9408	2-1/4
3568	3/4	8045	1-3/4	9440	2-1/4
3778	1	8130	1-3/4	9502	2-1/4
3946	3/4	8367	2-1/4	9564	2-1/4
4167	1	8478	2	9667	1-3/4
				9903	1-1/2
				10,090	1-1/2

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

Dean Sims
Signature

The Ard Drilling Company, Inc.
Company

STATE OF TEXAS
COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Dean Sims, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Dean Sims
Signature

Drilling Superintendent
Title

Sworn and Subscribed to before me, this the 14th day of June, 19 83

Jan G. Brewer
Notary Public in and for Midland County,
Texas. Jan G. Brewer

MY COMMISSION EXPIRES:

9-10-84

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
LG 2942

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

6. ☒ OIL WELL ☐ GAS WELL ☐ OTHER _____
7. Unit Agreement Name _____
8. Farm or Lease Name _____ Com _____
Dean Ranch XA State
9. Well No. 1
10. Field and Pool, or Whidout
Und. Tulk Penn
11. Location of Well
UNIT LETTER H 1870 FEET FROM THE North LINE AND 750 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 14S RANGE 32E NMPM.
12. Elevation (Show whether DF, RT, GR, etc.)
4314' GR
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Perforate, Treat ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10090'. W1H and perforated 9830-9844' w/10 .42" holes as follows: 9830, 31, 32, 33, 34, 35, 41, 42, 43, and 44'. GB1H w/tubing, packer RBP. Set RBP at approximately 9875' and tested. Spot acid on perfs 9830-44 and acidize w/3500 gallons 15% HCL Spearhead and 7 ball sealers. POOH w/RBP and packer. Set pumping equipment. Pumping back load.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jerry Sexton TITLE: Production Supervisor DATE: 6-14-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY: _____ TITLE: _____ DATE: JUN 16 1983

CONDITIONS OF APPROVAL, IF ANY: